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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Name of Operator:	Blackwood & Nichols Co.A Limited Partnership	Well API No.:	30-045-27723
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (check proper area):	Other (please explain) _____		
New well:	Change in Transporter of:		
Recompletion:	Oil:	Dry Gas:	
Change in Operator: X	Casinghead Gas:	Condensate:	
If change of operator give name and address of previous operator:	Blackwood & Nichols Co. Ltd.		

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II. DESCRIPTION OF WELL AND LEASE

Lease Name:	Well No.:	Pool Name, Including Formation:	Kind Of Lease	Lease No.
Northeast Blanco Unit	487	Basin Fruitland Coal	State, Federal Or Fee:	SF-079003

LOCATION

Unit Letter: L ; 1840 ft. from the South line and 1015 ft. from the West line

Section: 35 Township: 31N Range: 7W, MNPM, County: San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X	Address (Give address to send approved copy of this form.)					
Giant Transportation	P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnspr of Casinghead Gas: or Dry Gas: X	Address (Give address to send approved copy of this form.)					
Blackwood & Nichols	P. O. Box 1237, Durango, Colorado 81302-1237					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 35	Twp. 31N	Rge. 7W	Is gas actually connected? No	When? 1-91

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 6-18-90	Date Compl. Ready to Prod.: 8-24-90				Total Depth: 3039'	P.B.T.D.: 3039'		
Elevations (DF, RKB, RT, GR, etc): 6154' RKB	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 2740'	Tubing Depth: 2932'		
Perforations: 2730-2948'; 2996-3034' Uncemented Predrilled Liner					Depth Casing Shoe: 5.50' liner at 3272'; 7" at 3286'			

TUBING CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	307'	295 cf Class B
8.75"	7.000"	2740'	677 cf 65/35 POZ/148 cf Class B
6.25"	5.500" Liner	2630' - 3037'	Uncemented
	2.875"	2932'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

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GAS WELL To be tested; completion gauges: 12,700 MCFD (mist 2" pitot); 800 BPDW

Actual Prod. Test - MCFD: 12,700 MCFD (mist)	Length of Test: 1 Hr.	Bbls. Condensate/MCF: M/A	Gravity of Condensate: M/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 1300 psig	Casing Pressure: (shut-in) 1400 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Williams
Signature

Roy W. Williams

Title: Administrative Manager

Date: 10/25/90

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved: OCT 29 1990

By: _____

Title: _____

SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.