

\*(December 1989)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

~~1040' FWL, 1850' FWL~~ 1250' FSL 1640' FWL  
Section 27, T31N, R7W

5. Lease Designation & Serial #

SF079003

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 494

9. API Well No.:

30-045-26368

10. Field & Pool/Explrty Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

☐ Change of Plans

☒ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-25-90 Spud 12-1/4" surface hole at 10:00 a.m., 6-24-90. Drill to 315'. Run 7 jts (296.54') 9-5/8" 36# K-55 casing, set at 309'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Circulate 21 Bbls cement to surface. Good circulation throughout. Plug down at 4:15 p.m., 6-25-90. WOC 12 hours. Pressure test 9-5/8" casing and BOPs to 1000 psi for 30 minutes - held OK.  
6-27-90 Drilling break 2700-2710'. Rate increased from 60'/hr to 90'/hr. Circulate dark carbonaceous shale with trace of gas. Drill to 2750'. Run 64 jts (2724.68') 7" 23# N-80 casing, set at 2737'; insert float at 2692'. 5 centralizers on bottom, 2583-2728'; 5 turbalizers across Ojo Alamo, 1985-2146'. Cement with 410 sx (676.5 cf) Class G with 6% D-20, .6% D-112, and 1/4 #/sk D-29. Tail with 125 sx (147.5 cf) Class G with 1/4 #/sk D-29. Displace with 106.8 Bbls water. Circulate 19.8 Bbls cement to surface. Good circulation throughout. Bump plug to 1500 psi at 8:40 p.m., 6-26-90. Check float - held.

14. I hereby certify that the foregoing is true and correct.

Signed:

*R.W. Williams*

ROY W. WILLIAMS

Title: ADMINISTRATIVE MANAGER

Date: 7/9/90

(This space for Federal or State office use)

Approved By

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

JUL 25 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation within its jurisdiction.

NMOCD