

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other WATER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other WATER

2. NAME OF OPERATOR

Quinoco Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 378111, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations)

At surface 1620' FNL & 1685' FEL

At top prod. interval reported below

At total depth as above

14. PERMIT NO.

30-045-27734

DATE ISSUED

4/4/90

15. DATE SPUDDED

4/14/90

16. DATE T.D. REACHED

5/5/90

17. DATE COMPL. (Ready to prod.)

7/6/90

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

6,505' GL, 6,517' KB

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

3,254' KB

21. PLUG, BACK T.D., MD & TVD

3,252'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3,101 - 3,219' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	380'	12-1/4"	200 sxs Class "B"	None
7"	20#	3,049'	8-3/4"	500 sxs 65-35 lite + 80 sxs Class "B" w/ CaCl ₂	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	2,478.48'	3,254'	25	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3,176.45'	-

31. PERFORATION RECORD (Interval, size and number)

3,101-104', 3,108-118', 3,122-125'
3,132-135', 3,187-193', 3,217-219'
w/4JSPF (total of 108 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3,101-3,219	20,160# 40/70 sd & 200,400# 12/20 sd & 2,758 bbls gelled H ₂ O

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/7/90		Pumping				SL-WOPL	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7/7/90	24 hrs	-	→	-	105	67	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
150	150	→	-	105	67	ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jim Bonaventura

35. LIST OF ATTACHMENTS

None

NMOCD

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wally S. Richardson

Sr. Ops. Eng. Tech.

DATE

7/13/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 2001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTI
Fruitland Coal	3,027'	3,254'		Ojo Alamo Fruitland	Surface 3,027'	Surface 3,027'

38.

GEOLOGIC MARKERS