

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078139
2. NAME OF OPERATOR Richmond Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2651 N. Harwood, Suite 500 Dallas, TX 75201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1350' FNL, 1820' FEL		8. FARM OR LEASE NAME Federal 27
14. PERMIT NO. 30-045-27757		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5933' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27, T30N, R9W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well at 5:00 PM on 06/21/90. Drilled 12 1/4" hole to 274' KB. Ran 6 jts (255') of 8 5/8", 24 #, LS, 8rd, ST&C casing with notched guide shoe on bottom. Cemented casing with 180 sx (212.4 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced cement with 13.75 BW. Circulated 9 bbls of cement to surface. Shut well in and WOC for 12 hrs. Casing set at 266' KB.

RECEIVED

JUL 18 1990

OIL CON. DIV  
DIST. 3

RECEIVED

JUL 18 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dana Delventhal

TITLE Engineer

DATE June 23, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

DATE

JUL 12 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY MC