

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078139	
2. NAME OF OPERATOR Richmond Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 2039 Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1350' FNL, 1820' FEL		8. FARM OR LEASE NAME Federal 27	
14. PERMIT NO. 30-045-27757		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5933' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27, T30N, R9W, NMPM	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pressure tested BOP and surface casing to 1000 psi for 30 minutes before drilling out. Ran 65 jts (2777.13') of 5 1/2", 15.5#, K-55, 8rd, ST&C casing. Rigged up cementers and pumped 20 BW ahead of cement. Pumped 300 sx of Class B cement containing 2% Sodium Metasilicate and 1/4 #/sk cellophane flakes followed by 150 sx of Class B containing 2 % CaCl and 1/4 #/sk cellophane flakes. Displaced cement with 65 BW. No cement to surface. Ran temperature survey: cement top at 300' KB. Casing set at 2775' KB. PBD at 2743' KB.

RECEIVED

AUG 21 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dana Delventhal

TITLE Engineer

DATE June 28, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

AUG 16 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY