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Appropriate District Office
DISTRICT 1
P.O. Box 1980, 1166bs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTF	ANSPO	RT OIL	TAN DNA	URAL GA	S			· · · · ·	
SG Interests I, Ltd.						Well AP	i No.			
Address P.O. Box 421, Blanco,	NM 87412									
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  Change of operator give name  Recompletion	Change		iale 🗌	Ope		-g C	Nely 17499			
nd address of previous operator										
L DESCRIPTION OF WELL AND LEASE  Rease Name Santa Rosa 31  Well No. Pool Name, Includin Basin Fru					oal	Kind of State Fe	Lease No. Lease No. SF 076337			
Location Unit LetterB	790	Feet Fr	om The N	orth Line	2nd	) Feet	From The _	East	Line	
Section 31 Townsh	ip 30N	Range	9W	, NA	ipm,	San Juan			County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	VSPORTER OF Or Cor	OIL AN idensate	D NATUE	RAL GAS Address (Giv	e address to w	hich approved o	copy of this fo	orm is to be ser	ਧ)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	<u>i</u>	Is gas actuall		When	7			
If this production is commingled with the IV. COMPLETION DATA				. <del></del>			Di D - da	Carro Dagin	Diff Res'v	
Designate Type of Completion	)   Oil V n - (X)	Well	Gas Well	New Well	Workover	Deepen	Flug Back	Same Res'v	Dir Resv	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producir	Name of Producing Formation			Top OlVG28 P2y			Tubing Depth		
efforations				l			Depth Casi	ng Shoe	******	
		TUBING, CASING AND								
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS GEMENT			
	_								·········	
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR ALLO	OWABLE	E d oil and mus	t be equal to a	or exceed top o	illowable for th	is More	Muli-4 to		
Date First New Oil Run To Tank	Date of Test	recovery of total volume of load oil and mus.  Date of Test			Troducing Medica (From proof governo					
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke SNOV1 5 1991		
Actual Prod. During Test	Oii - Bbls.			Water - Bbis.			GaOIL CON. DIV.			
GAS WELL								(		
Actual Frod Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF  I hereby certify that the rules and reduction have been complied with is true and complete to the best of	egulations of the Oil ( and that the informati	Conservation on given ab	1	Da	OIL CC		VATION		ON	
Potricia	Sills					3.	L) E	han!		
Signature Patricia A. Sills Agent Printed Name Tide				By		SUPE	RVISOR	DISTRICT	13	
11/13/91 Date			325-5599	)    111	le					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. H. III. and VI for changes of operator, well name or number, transporter, or other such changes.