

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Santa Rosa 31

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 31, T30N, R9W

12. COUNTY OR
PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

3. NAME OF OPERATOR

SG Interests I, Ltd.

4. ADDRESS OF OPERATOR

P. O. Box 421, Blanco, NM 87412-0421

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FNL & 1330' FEL

At top prod. interval reported below 790' FNL & 1330' FEL

At total depth 790' FNL & 1330' FEL

14. PERMIT NO. API
30-045-27758DATE ISSUED
-

15. DATE SPUDDED

12-31-90

16. DATE T.D. REACHED

1-06-91

17. DATE COMPL. (Ready to prod.)

2-17-92

18. ELEVATIONS (DF, REB, RT, OR, ETC.)*

5885' GL, 5895' RKB

19. ELEV. CASINGHEAD

5885'

20. TOTAL DEPTH, MD & TVD

2555'

21. PLUG BACK T.D., MD & TVD

2504'

RECEIVED
FEB 28 1992

FEB 28 1992

OIL CON. DIV.]

DIST. 3

22. IF MULTIPLE COMPL.,

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2324'-2462' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-GR-CAL-Micro-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	131'	12 1/4"	110 sx Class B w/2% CaCl	5 Bbls
4 1/2"	10.5#	2552.63'	7 7/8"	25 sx Class B + 275 sx Class B w/2% Econolite + 350 sx 50/50 Poz Mix w/2% Gel & 10% Salt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2648.45'	-

31. PERFORATION RECORD (Interval, size and number)

2324'-2338'	0.43"	4 JSPF
2361'-2382'	0.43"	4 JSPF
2402'-2409'	0.43"	4 JSPF
2426'-2430'	0.43"	4 JSPF
2458'-2462'	0.43"	4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2324'-2462'	3809 Bbls Slick H2O
	15250# 40/70 Mesh Sand
	91000# 20/40 Mesh Sand

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pump out, etc.) _____ WELL STATUS (Producing or shut-in)
SI - WO IP/Approval

DATE OF TEST * _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

* Well capable of commercial production - will submit IP when tested.

35. LIST OF ATTACHMENTS

C-102 Plat, Cementing Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gavin A. Bay TITLE Agent (915) 694-6107DATE 2-21-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; CORED INTERVALS; AND ALL DRILLING TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND REQUIREMENTS			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2205'	2469'			
Pictured Cliffs	2469'	TD			

