

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

RECEIVED
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87500

OIL CON. DIV.
DIST. 3

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-100

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Lease Name or Unit Agreement Name

State Com 31-8

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Union Texas Petroleum

3. Address of Operator

375 U.S. Highway 64

4. Well Location

Unit Letter M : 1225 Feet From The South Line and 1015 Feet From The West Line

Section 2

Township 31N

Range 8W

NMPM San Juan

County

10. Proposed Depth

3700

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6587 GR

14. Kind & Status Plug, Bond

National Blanket

15. Drilling Contractor

Not selected

16. Approx. Date Work will start

5/15/90

17.

PROPOSED CASING AND CEMENT PROGRAM

5/320

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	9 5/8	32.3	350	210sxs B	Surface
8 3/4	7	23.0	3700	285sxs 65/35	
				100 sxs 50/50	Surface

Union Texas Petroleum, INC. wishes to advise that we intend to drill a 12 1/4" hole with spud mud to 350' and set 9 5/8", 32.3#, K-55 ST&C casing to 350' cementing to surface with 210 sxs (248 cu ft) Class B cement with 2% CaCl2. Wait on cement 12 hours. Nipple up and test BOP. Drill 8 3/4" hole out of surface to 3700' with mud. Log well. Set 7", 23.0#, N-80 LT&C production casing to 3700' cementing to surface with 285 sxs (818 cu ft) 65/35 POZ with 12% gel and 12 1/4# gilsonite/sk, tailed by 100 sxs (157 cu ft) 50/50 Poz w/ 4% gel, 6 1/4# gil/sk and 10# salt/sk. Perforate pay section and if necessary acidize and frac with 250,000# sand in 180,000 gal 30# cross linked gel. Clean up well and install standard production equipment. Test well to reserve pit for a period not to exceed 30 days. Connect well to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

REG PERMIT COORD

DATE

4-23-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

[Signature]

TITLE

SUPERVISOR DISTRICT # 3

DATE

APR 26 1990

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 10-26-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

100-100000

100-100000

100-100000
100-100000

100-100000
100-100000
100-100000
100-100000

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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 25 1990

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DIST. 3

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

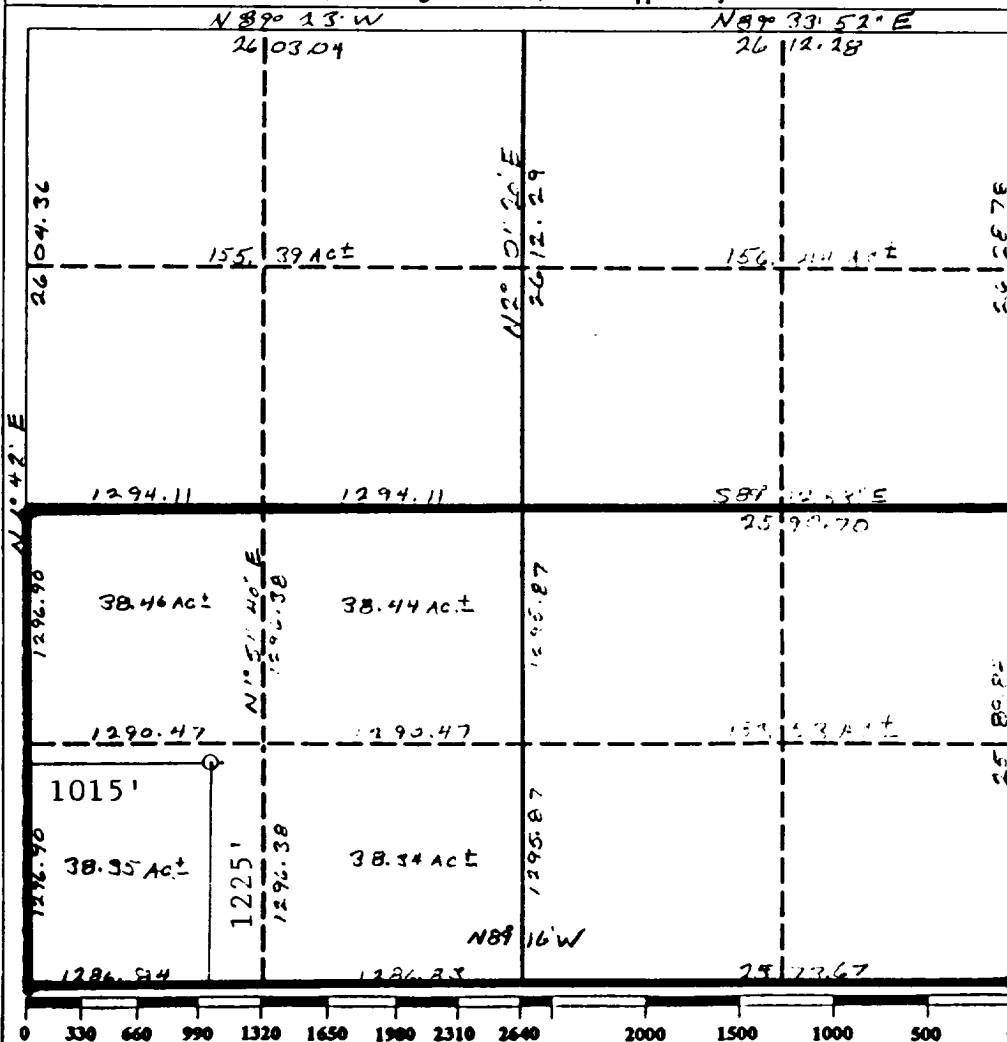
All Distances must be from the outer boundaries of the section

Operator UNION TEXAS PETROLEUM			Lease STATE COM 31-8		Well No. 2
Unit Letter M	Section 2	Township 31N	Range 8W	County NMPM San Juan	
Actual Footage Location of Well: 1225 feet from the South line and 1015 feet from the West line					
Ground level Elev. 6587	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage S/2 307.12 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Ken White

Printed Name

KEN WHITE

Position

REG PERMIT COORD

Company

UNION TEXAS PETROLEUM

Date

4-23-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 21, 1990

Signature & Seal
Professional Surveyor

Cecilia B. Tull
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR
9672
Certificate No.
9672