

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

H.P. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 7 1991

WELL API NO.

30-045-27765

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-100

7. Lease Name or Unit Agreement Name

State Com 31-8

8. Well No.
2

9. Pool name or Wildcat
Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER DIST. 3

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESER

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

3. Address of Operator
P.O. Box 2120, Houston, TX 77252-2120

4. Well Location
Unit Letter M: 1225 Feet From The South DIST. 3 Line and 1015 Feet From The West Line
Section 2 Township 31N Range 8W NMPM San Juan County

10. Date Spudded 7/2/90 11. Date T.D. Reached 7/6/90 12. Date Compl. (Ready to Prod.) 6/1/91 13. Elevations (DF & RKB, RT, GR, etc.) 6587 GR 14. Elev. Casinghead

15. Total Depth 3700' 16. Plug Back T.D. 3645' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 3443' - 3480' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run SNL; DIG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	34#	360	12 1/4"	200	None
7"	23#	3699	8 3/4"	475	None

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3520'	3448'

26. Perforation record (interval, size, and number)

INTERVAL	SIZE	NUMBER
3464-74'	.05	5SPF
3476-80'	.05	5SPF
3443-49'	.05	5SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3443-3480	55,200 Gal Gel

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
	Flowing	Shut-in					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/1/91	24	3/4"		---	650	44	----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	1040			650			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Grover Gilbert

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ken White Printed Name Ken White Title Reg. Permit Coord Date 6/4/91

