

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-077754A
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL 1760' FNL 1165' FEL	8. FARM OR LEASE NAME KELLY B
9. WELL NO. 1R	10. FIELD, POOL, OR WILDCAT BLANCO MESA VERDE
11. SEC. T. R. M OR BLK. SEC. 8 T30N R10W NMPM	12. COUNTY SAN JUAN
13. STATE NM	14. PERMIT NO. 30-045-02768
15. ELEVATION 6328' GL	16. SUBSEQUENT REPORT OF: SPUD

RECEIVED
AUG 14 1991
OIL CON. DIV.

17. Describe proposed or completed operations

SPUD DATE: 062791 SPUD TIME: 1430

TD 232', ran 5 jts of 9 5/8" 36.0# HC80 csg, 217' set @ 230'. Cemented with 160 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl₂, (184 cu ft). Circ. 10 bbls to surface. WOC 12 hours. PT to 1000 psi for 30 min.

DATE: 070191

TD 3250', ran 75 jts of 7" 23.0# K-55 casing, 3235' set @ 3248' Stage tool @ 2625', Float valve @ 3202', and cement nose guide shoe @ 3248'. Stage 1. Cement with 130 sacks of Class G cement with 2% CaCl₂, 6 1/4# gilsonite/sk, and 1/4# Flocele/sk, (170 cu ft.). Circ. 14 bbls to surface. Stage 2. Lead with 400 sks of Class G cement 65/35 Poz, 6% gel, 2% CaCl₂, 5# gilsonite/sk, and 1/4# Flocele/sk, (708 cu ft.). Tail with 100 sks of Class G cement with 2% CaCl₂, (118 cu ft.). Circ. 30 bbls to surface. WOC 12 hours.

18. AUTHORIZED BY: 
REGULATORY AFFAIRS

7-15-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 10 1991
CONDITION OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

FARMING IN RESPECT AREA
IV