

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Decatur-OD, Artesia-NM-88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045-02768
Address PO Box 4289, Farmington, NM 37499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kelly B	Well No. 1R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. SF-077754A
Location				
Unit Letter H	1760	Feet From The North	Line and 1165	Feet From The East
Section 08	Township 30N	Range 10W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 37499				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 08	Twp. 30N	Rgn. 10W	Is gas actually connected? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded 06/27/91	Date Compl. Ready to Prod. 07/20/91		Total Depth 5720'		P.B.T.D.			
Elevations (DF, RXB, RT, GR, etc.) 6328' GL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4537'		Tubing Depth 5555'			
Performances 4537-46', 4550-56', 4560-63', 4568-82', 4587-94', cont. on back					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	230'	184 cu.ft.
8 3/4"	7"	3248'	996 cu.ft.
6 1/4"	4 1/2"	5720'	470 cu.ft.
	2 3/8"	5555'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
AUG 14 1991

GAS WELL

Actual Prod. Test - MCF/D 2.993	Length of Test 3 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate DIST. 3
Testing Method (post, back pr.) backpressure	Tubing Pressure (Sust-in) SI 578	Casing Pressure (Sust-in) SI 771	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Dorcy Bradfield
Printed Name
8-12-91
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
AUG 30 1991
By
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in a strictly compliant well.

4598-4609', 4641-45', 4650-53', 4665-67', 4671-79', 4684-98', 4776-99', 4852-57',
4884-88', 4918-39', 4966-74'; 5000-02', 5007-10', 5026-29', 5035-40', 5056-60',
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5312-22'; 5351-55', 5362-64', 5381-83', 5409-12', 5429-33', 5457-71', 5507-10',
5521-24', 5531-34', 5565-67', 5584-87', 5594-97' w/1 shot per 2'

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