

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Union Texas Petroleum Corp. - Atten. Ken White						3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Tx 77252-2120	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1250 FSL & 1010 FWL At top prod. interval reported below At total depth							
14. PERMIT NO. 30-045-27770				15. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5827 GR			
15. DATE SPUDDED 7-14-90		16. DATE T.D. REACHED 11-25-90		17. DATE COMPL. (Ready to prod.) 12-20-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5827 GR	
20. TOTAL DEPTH, MD & TVD 2700 MD & TVD		21. PLUG, BACK T.D., MD & TVD 2653 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2579-2600; 2544-2555; 2502-2519' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL						27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	358	12 1/2"	210 SX	None
7"	23#	2407	9 1/4"	300 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	2183'	2699'	55		2 3/8"	2619	2619

31. PERFORATION RECORD (Interval, size and number)

2579-2600' .5" - 84holes
2544-2555' .5" - 44 holes
2502-2519' .5" - 68 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2579-2600'	13,500 gal PAD Frac
2544-2555'	13,400 gal PAD Frac
2502-2519'	

33. PRODUCTION

DATE FIRST PRODUCTION 12-11-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 12-20-90	HOURS TESTED 14	CHOKER SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BSL. ---	GAS—MCF. 700	WATER—BSL. TR	GAS-OIL RATIO --
FLOW, TUBING PRESS. 700	CASING PRESSURE 850	CALCULATED 24-HOUR RATE →	OIL—BSL. ---	GAS—MCF. 700	WATER—BSL. ---	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ken White
Ken White

TITLE

Regulatory Permit Coordinator

BY

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO Alamo Kirtland Fruitland TD		1500 1539 2294 2700