

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APN NO. 30-045-27771	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. E-3868-2	
7. Lease Name or Unit Agreement Name San Juan 32-8 Unit	
8. Well No. 228	
9. Pool name or Wildcat BASIN FRUITLAND COAL	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 5525 HWY 64, NBU 3004, FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>G</u> : <u>1343</u> Feet From The <u>North</u> Line and <u>1781</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6594' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐
SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: <u>4-1/2" Liner & 2-3/8" Tbg</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-91

Drake #27 ran 4-1/2", 11.6# liner and set @ 3495'. Top of liner @ 3156'. RU Petro Wireline and ran GR/CCL logs & perf'd w/4spf (.50" diam) from 3252' to 3490'. RD Petro Wireline and ran 2-3/8", 4.7# tubing and set @ 3479'. RD BOP's and NU WH. Pressure tested to 3000 psi - okay. RD and released rig @ 0600 hrs on 10-3-91.

RECEIVED

OCT 9 1991

OIL CON. DIV.

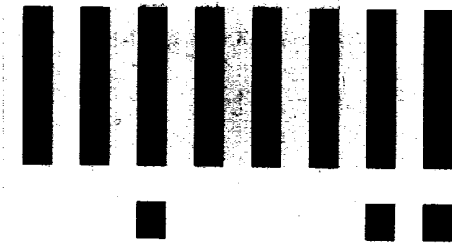
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 10-7-91
TYPE OR PRINT NAME R. A. Allred TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 09 1991
CONDITIONS OF APPROVAL, IF ANY: _____



LTR



Job separation sheet

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 K Street NE, Albuquerque, NM 87102

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well APN No. 30-045-27771
Address 5525 Hwy 64 NEU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 32-8 UNIT	Well No. 228	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal, or Private	Lease No. E-3868-2
Location Unit Letter <u>G</u> : <u>1343</u> Feet From The <u>North</u> Line and <u>1781</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top	Rgn.
	Is gas actually connected? When? ATTN: CLAIRE POTTER	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rev	Diff Rev
		X	X					
Date Spudded 7-13-91	Date Compl. Ready to Prod. Perf'd 10-1-91	Total Depth 3496'	P.T.D. 3496'					
Elevations (DF, AUB, RT, GR, etc.) 6594' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3252'	Tubing Depth 3479'					
Perforations 3252' - 3490'		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	280.18'	250 Sx Cl G, Circ 45 Sx
8-3/4"	7", 23#, J-55	3246.78'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	4-1/2", 11.6#	3490' - 3479'	Cl G, Circ 150 Sx
	2-3/8", 4.7#		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this well)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED OCT 9 1991 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 3825	Length of Test .1 hr.	Bbls. Condensate/Water 720/Wtr	Gravity of Condensate
Flowing Method (pilot, back pr) Pilot	Tubing Pressure (Shut-in) 100	Casing Pressure (Shut-in) 1400	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <u>R.A. Allred</u>	Drilling Supervisor
Printed Name R.A. Allred	Title
Date 10-7-91	Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION

Date Approved OCT 09 1991

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.