

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation & Serial #

SF078988

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 486

9. API Well No.:

30-045-27775

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1470' FSL, 865' FWL
Section 19, T31N, R6W

RECEIVED
JUN 29 1990
OIL CON. DIV
DIST. 3

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-90 Spud 12-1/4" surface hole at 10:00 p.m., 5-22-90.

5-24-90 Drill to 315'. Run 7 jts (294.83') 9-5/8" 36# K-55 casing, set at 306.83'. Cement with 250 sx (299 cf) Class B with 2% CaCl₂ and 1/4 #/sk cellophane flake. Displace with 24 Bbls water. Circulate 23.5 Bbls cement to surface. Good circulation throughout. Plug down at 9:05 a.m., 5-23-90. WOC 12 hours. Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK. TIH with bit no. 3.

5-26-90 Drill to 2950'. Run 69 jts (2934.67') 7" 23# K-55 casing, set at 2945'; insert float at 2901'. Cement with 475 sx (798 cf) Class B with 6% gel, .6% FL19, and 1/4 #/sk celloflake. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk celloflake. Displace with 116.3 Bbls water. Good circulation throughout. Circulate 25 Bbls cement to surface. Plug down at 8:50 p.m., 5-25-90 (did not bump). Checked float - held.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark WILLIAM F. CLARK

Title: OPERATIONS MANAGER

ACCEPTED FOR RECORD

JUN 26 1990

(This space for Federal or State office use)

Approved By _____ Title _____
Conditions of approval, if any: NADCO

FARMINGTON RESOURCE AREA
BY _____ Date _____