

(November 1983)
(formerly 9-330)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SF-078988

6. If Indian, Allottee/Tribe Name

WELL COMPLETION OR RECOMPLETION AND LOG *

1a. Type of Well: oil well ___ gas well X dry ___ other ___
b. Type of Completion: new well X work over ___ deepen ___
plug back ___ diff. resvr. ___ other ___

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237

4. Location of Well: (Report location clearly, in accordance with any State requirements)*

At surface

At top prod. interval reported below 1470' FSL, 865' FWL

At total depth

Permit No.: 30-045-27775

7. Unit Agreement Name:
Northeast Blanco Unit

8. Farm or Lease Name:
Northeast Blanco Unit

9. Well No.:
486

10. Field and Pool, or Wildcat:
Basin Fruitland Coal

11. Sec., T., M., or Block and
Survey or Area:
Sec. 19, T31N, R6W

12. County or Parish: San Juan 13. State: NM

15. Date Spudded: 5-22-90 16. Date TD Reached: 7-14-90 17. Date Compl. (ready to produce): 7-29-90 18. Elev. (DF, RKB, RT, GR, Etc)* 6317' RKB 19. Elev. Csgd. 6303' UG

20. Total Depth, MD & TVD: 3250' 21. Plug Back TD, MD & TVD: 3250' 22. If Mult. Comp.: How Many* N/A 23. Intervals Drilled By: Rotary Tools TD Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name (MD and TVD)*: Fruitland Basin Coals, open hole completion from 2945' to 3250' 25. Was Directional Survey Made? Yes

26. Type Electric and Other Logs Run: Mud Log 27. Was Well Cored? No

28. CASING RECORD (Report all strings set in well)

Casing Size	Weight, LB/FT	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
9.625"	36# K-55	307'	12.25"	299 cf Class B Neat	24 Bbls Circ. Cement
7.000"	23# K-55	2945'	8.75"	798 cf Class B	
				148 cf of Class B	25 Bbls Circ. Cement

LINER RECORD

TUBING RECORD

Size	Top (MD)	Bottom (MD)	Sacks Cmt*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
5.500"	2873'	3236'	None	N/A	2.375"	3136'	N/A

31. Perforation Record (Interval, Size and Number)

5.5" Uncemented Pre-perf'd Liner
2921-3117'
(4 HPF, 0.625)

OCT 1 1990

OIL CON. DIV

DIST. 3

PRODUCTION

33. Date First Production: Waiting on pipeline Production Method (Flowing, gas lift, pumping-size and type of pump): Flowing during completion operation, wet gauge Well Status (shut-in): Shut-in

Date of Test: 7-28-90 Hours Tested: 1 Hr. Choke Size: 2" pitot Prod'n For Test Period: Oil-Bbl N/A Gas-MCF N/A Water-Bbl N/A Gas-Oil Ratio N/A
Flow. Tubing Press: 250 psig Casing Pressure: 1300 psig Calculated 24 HR Rate: Oil-Bbl N/A Gas-MCF 2039 MCFD Water-Bbl 177 BWD Oil Gravity-API N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc): Vented

35. List of Attachments:

36. I hereby certify that the foregoing and attached information in complete and correct as determined from all available records
Signed: Roy W. Williams Title: Administrative Manager Date: 9/17/90

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 24 1990

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC
NEBU# 486			
Fruitland Coal Zones:	2961'	2962'	
	2975'	2976'	
	2991'	2992'	
	2998'	2999'	
	3001'	3003'	
	3006'	3010'	
	3011'	3014'	
	3019'	3020'	
	3021'	3022'	
	3036'	3038'	
	3039'	3041'	
	3047'	3048'	
	3078'	3095'	
	3098'	3100'	
	3109'	3118'	
	3122'	3124'	
	3129'	3131'	

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
PC Tongue	3136'	
Main PC	3247'	