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DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Name of Operator: **Blackwood & Nichols Co. A Limited Partnership** Well API No.: **30-045-27775**
 Address of Operator: **P.O. Box 1237, Durango, Colorado 81302-1237**
 Reason(s) for Filing (check proper area): Other (please explain) _____
 New well: Change in Transporter of:
 Recompletion: Oil: Dry Gas:
 Change in Operator: X Casinghead Gas: Condensate:
 If change of operator give name and address of previous operator: **Blackwood & Nichols Co. Ltd.**

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 486	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. SF-078988
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LOCATION
 Unit Letter: **L**; **1470** ft. from the South line and **865** ft. from the West line
 Section: **19** Township: **31N** Range: **6W, NMPM**, County: **San Juan**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X
Giant Transportation Address (Give address to send approved copy of this form.)
P.O. Box 12999, Scottsdale, AZ 85267
 Name of Authorized Trnspr of Casinghead Gas: or Dry Gas: X
Blackwood & Nichols Address (Give address to send approved copy of this form.)
P. O. Box 1237, Durango, Colorado 81302-1237
 If well produces oil or liquids, give location of tanks. Unit **L** Sec. **19** Twp. **31N** Rge. **6W** Is gas actually connected? No When? **1-91**
 If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well <input checked="" type="checkbox"/> X	New Well <input checked="" type="checkbox"/> X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 5-22-90	Date Compl. Ready to Prod.: 7-14-90		Total Depth: 3250'		P.B.T.D.: 3250'			
Elevations (DF, RKB, RT, GR, etc): 6317' RKB		Name of Producing Formation: Fruitland Coal		Top Oil/Gas Pay: 2945'		Tubing Depth: 3136'		
Perforations: 2921-3117' Uncemented Predrilled Liner				Depth Casing Shoe: 5.50: liner at 3236'; 7" at 2945'				

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	307'	299 cf Class B
8.75"	7.000"	2945'	798 cf Class B/148 cf Class B
6.25"	5.500" liner	2873' - 3236'	Uncemented
	2.875"	3136'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
 Date First New Oil Run To Tank: _____ Date of Test: _____ Producing Method: (Flow, pump, gas, lift, etc) _____
 Length of Test: _____ Tubing Pressure: _____ Casing Pressure: _____ Choke Size: _____
 Actual Prod. Test: _____ Oil-Bbls.: _____ Water - Bbls.: _____ Gas-MCF: _____

GAS WELL To be tested; completion gauges: **2039 MCFD (wet 2" pitot); 177 BPDW**

Actual Prod. Test - MCFD: 2039 MCFD (wet)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 250 psig	Casing Pressure: (shut-in) 1300 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R.W. Williams Roy W. Williams
 Signature
 Title: Administrative Manager Date: 10/25/90
 Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved OCT 29 1990
 By _____
 Title Supervisor
SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.