State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

5 Copies

IJ	isti	ict	IV	

AMENDED REPORT

"Lac Code "Producing Method Code F Gas Connection Date F F Gas Connection Date F F F Gas Connection Date F F F F Gas Connection Date F F F F F F F F F F F F F F F F F F F	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV												AMENDED RE	POR
Operator Name and Address Post Name 10 N. Broadways, Suite 1509 Oklahoma City, OK 73102-869 Aut Number 30-045-27775 Basin Fruitland Cool (Gas) Progrey Cook OU2117 Northeast Blanco Unit Surface Location 11 Surface Location 12 of Man Button Hole Location Well Northeast Blanco Unit Feet from the Section Township Range Let.ldn Feet from the North-South Line Feet from the Let.ldn Feet from the Feet Fro	Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500 Reason for Filling Cole CH effective 911/96 APAT Number	_				OWAD		HTHADI		(AN)	TO TO	NO	00 D.T.		
Devon Energy Corpuration (Nevada) 20 N. Brandway, Suite 1500 Oklahoma City, OK 73102-8260 The property Costs of the Control of City o	Devon Energy Corporation (Newada) 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 API Number 30-045-27775 Basin Fruitland Coal (Gas) Property Name 092117 Northeast Blanco Unit Surface Location Olice to team. Section Township Le 19 310 05W Bottom Hole Location Use the max. Section Township Le 20 Producing Muthod Code F Bottom Hole Location Use the max. Section Township Le Code F Bottom Hole Location Use the max. Section Township Le Code F Bottom Hole Location Use the max. Section Township Le Code F Bottom Hole Location Use the max. Section Township Le Code F Bottom Hole Location Use the max. Section Township Le Code F Bottom Hole Location Use the max. Section Township Le Code F Bottom Hole Location Use the max. Section Township Le Code F F F F F HI. Oil and Gas Transporter Townsporter Tomnsporter Name and Address Top	1.	KEQ				LE AND A	UTHOR	LAII	ION					
20 N. Broadways, Suite 1500 "Reacco for Filling Code "Pool Name "Pool Code "Pool Code "Pool Code "Pool Code "Property Code "Pool Code "Property Code "Prop	April Number Property Code CH effective 91/95	Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500													
Oklahoma City, OK 73102-8260 CH effective 9/1/96	Oklahoma City, OK 73102-8260 APP Number 30-045-27775 Basin Fruitland Coal (Gas) Property Name Well Number 1620 102117 Northeast Blanco Unit Surface Location Ulor bit no. Section Township Range Lot Idu 1470' FSL 865' FWL San Juan Bottom Hole Location Ulor bit no. Section Township Range Lot Idu 1470' FSL 865' FWL San Juan Bottom Hole Location Ulor bit no. Section Township Range Lot Idu 1470' FSL 865' FWL San Juan Bottom Hole Location Ulor bit no. Section Township Range Lot Idu 1470' FSL 865' FWL San Juan Bottom Hole Location Ulor bit no. Section Township Range Lot Idu 1470' FSL 865' FWL San Juan Bottom Hole Location "Jac Cob "Producing Method Cobe "Gas Connection Date "C129 Fernis Number "C129 Effective Date "C129 Septention Date "Special Company of Policy Lines Research College Company of Policy Effective Date "C129 Septention Date "FOD "OG "POD ULSTR Location and Address "FOD "OG "POD ULSTR Location and Description V. Well Completion Date "Ready Date "Ready Date "TD "7FHTD "Performices * Hole Size "Casing & Turking Size "Depth Set "Sekk Cement * Hole Size "Casing & Turking Size "Depth Set "Sekk Cement * Hole Size "Oil "Water "Gas "AGF "Test Method Oil Conservation division have been compiled with and that the information given above is true and complete to the best of any knowledge and helics "Signature" CAS H. Water "Total Size "Suppression Date "Signature" CAS H. Water "Total Size "Suppression Date "Size Casing Reproved by: SEP = \$1,398" Flote is a change of operator fill in the CORID number and name of the previous operator "SEP = \$1,398" Flote is a change of operator fill in the CORID number and name of the previous operator "SEP = \$1,398" Flote is a change of operator fill in the CORID number and name of the previous operator "SEP = \$1,398" Flote is a change of operator fill in the CORID number and name of the previous operator "SEP = \$1,398"									3 Reason fo			,		
30-045-27775 Basin Fruitland Coal (Gas) 71629	30-045-27775 Basin Fruitland Coal (Gas) 71629 Property Coale 102117 1846 11 Surface Location To relation 100-000 1846 12 19 31N Reage Location 1470' FSL 865' 865' FWL San Junn Bottom Township Range Location 1470' FSL 865' Read-West Line County FSL 865' FWL San Junn Bottom Township Range Location 1470' FSL 865' Read-West Line County The color of Producing Range Location Reage Reage Location Reage Reage Location Reage			Oklahoma	City, O	K 73102-8									
Property Cole Program Property Cole Pr	Property Coale Property Name Vell Number 486			5									1		
Northeast Blanco Unit 486	Mortheast Blanco Unit Mass			3	+										
II Surface Location III or lot no	Surface Location Section Township Range Laklidn Feet from the 1470' FSL Range Laklidn Feet from the 1470' FSL Range Laklidn Feet from the 1470' FSL Range Laklidn Feet from the San Juan San Juan Township Range Laklidn Feet from the Sorth-South Line Foet from the East-West Line County	•													
Hi or late Section County Eange Det. Ide Feet from the 1470 FSL Seet from the 865 FWL San Juan	Clar boton Section Tomorthy Bange Lot Idn 1470" FSL Section the 865" FWL San Juan	II "Sui	rface L	ocation			11010	ileast Diane.	Onn		·	<u> </u>		480	
Bottom Hole Location Ut or lot no. Section Township Range Lot Idn Feet from the North-South Line Feet from the East/West Line County "Loc Code Producing Melhod Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date "C-129 Expir	Bottom Hole Location Ut or let from . Section Township Range LocLidn Feet from the Section Section Township Range LocLidn Feet from the Section Township Range LocLidn Feet from the Section Township Range LocLidn Feet from the Section Township Range LocLidn Township Range Township Range Township Township Range Township Township Township Township Township Township Township Township T				Range	Lot.Idn	Feet from the	North/South	Line	Feet f	from the	Fact/W	last Line	01	
Bottom Hole Location County Range Lot Idn Feet from the Sorth/South Line Feet from the East/West Line County	## Bottom Hole Location Uf or let no. Section Trompship Range Louldin Feet from the North-South Line Feet from the Eart/West Line County		19		E .		1				l l			1	
"Lac Code "Producing Method Code F Gas Connection Date F F Gas Connection Date F F F F Gas Connection Date F F F Gas Connection Date F F F F Gas Connection Date F Gas F	"Loc Code Producing Method Code F	Bot	ttom H	ole Loca	tion					<u></u> -	 -	· · · · · ·		Juli Juli	
"Jac Code "Producing Method Code F Gas Connection Date Transporter STransporter Transporter STransporter Transporter Name and Address	Transporter	UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet f	from the	East/W	est Line	County	
III. Oil and Gas Transporters "Transporter OGRID "Transporter Name and Address "POD "O'G "POD ULSTR Location and Description IV. Produced Water "POD "POD ULSTR Location and Description "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Bloke Size "Casing & Tubing Size "Depth Set "Sacks Cement "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Old Owner and Owner of Test Method "Test Method "Towner of Method Size "Old Owner of Method Size "Old Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	III. Oil and Gas Transporters "Transporter OGRID "Transporter Name and Address "POD "OG "PODULSTR Location and Description an	12	,	ļ						_					
III. Oil and Gas Transporters "Transporter OGRID "Transporter Name and Address "POD "O/G "POD ULSTR Location and Description IV. Produced Water "POD "POD ULSTR Location and Description "POD ULSTR Location and Description "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "OR POD ULSTR Location and Description "Pod ULSTR Location and Description "Perforations "Pod ULSTR Location and Description "Perforations "Spud Date "Ready Date "TD "PBTD "Perforations "Spud Date "Casing & Tubing Size "Sacks Cement "To "Pod ULSTR Location and Description "Perforations "Spud Date "Ready Date "To "PBTD "Perforations "Spud Date "Ready Date "To "PBTD "Perforations "Spud Date "Ready Date "To "PBTD "PBTD "Perforations "To Date New Oil "Gas Delivery Date "Test Date "Test Length "To Test Length "Tog. Pressure "Gag. Pressure "Gag	III. Oil and Gas Transporters "Transporter and Address and Addres	1	Produc	_	ode	" Gas Conne	ection Date	¹⁵ C-129 Perm	it Numbe	er	" C-129 Ef	fective	Date	"C-129 Expiration D	ate
Transporter OGRID "Transporter Name and Address "POD "OG "POD ULSTR Location and Description IV. Produced Water "POD ULSTR Location and Description "Pod U	"Transporter OGRID "Transporter Name and Address "POD "OG "POD ULSTR Location and Description and Description and Description "SEE 3 1930 DV. IV. Produced Water "POD ULSTR Location and Description "POD ULSTR Location and Description "POD ULSTR Location and Description Description "POD "POD ULSTR Location and Description "POD ULSTR Location and Description Description "POD ULSTR Location and Description "POD ULSTR Location and Description "PoD ULSTR Location and Description Description Description "PoD ULSTR Location and Description Description "PoD ULSTR Location and Description Description Description "PoD ULSTR Location and Description "PoD ULSTR Location and Description "PoD ULSTR Location and Description Description "PoD ULSTR Location and Description Description "PoD ULSTR Location and Descrip	<u>-</u>	nd Ca										l		
IV. Produced Water POD ULSTR Location and Description V. Well Completion Data Ready Date Popul Size Perforations Perforations Perforations Perforations Perforations Perforations Packs Cement Popul Size Casing & Tubing Size Casing	IV. Produced Water "POD "POD ULSTR Location and Description "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Spud Date "Ready Date "TD "PBTD "Perforations "Spud Date "Ready Date "TD "PBTD "Perforations "A locating & Tubing Size "Depth Set "Sacks Cement "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog Pressure "Gag Pressure "Ga	10		s i ransp	orters	19		20			г.,, — — 				_
IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "TD "PBTD "Perforations "Spud Date "Casing & Tubing Size "Depth Set "Sacks Cement "A lole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Oll Well Test Data "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Crig. Pressure "Crig. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method with and that the information given above is true and complete to the best of my knowledge and belief.	IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations * Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Clinke Size "Oil "Water "Gas "AOF "Test Method with and that the information given above is true and complete to the best of my knowledge and belief. Signature "Approved by: "Title: SUPERVISOR DISTRICT #3 Pinted Name: Gary H. Wader Title: SUPERVISOR DISTRICT #3 Title: SUPERVISOR DISTRICT #4 Title: SUPERVISOR DISTRICT		-						POD		" O/G				
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes					and Addr	C35	·					and 1	Description	
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes														
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes														
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes					•									
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes														
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes														
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes														
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes											-			
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes														
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes														
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Itole Size "Casing & Tubing Size "Depth Set "Sacks Cement "To Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	IV. Produced Water "POD "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "Ready Date "Cassing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Approved by: "Test Method "Tes													en full to have	
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	IV. Produced Water "POD "POD "POD ULSTR Location and Description "Pod ULSTR Location and Description "PBTD "Perforations "PBTD "Perforations "PBTD "Perforations "PBTD "PBTD "PERFORATION DIVISION "PBTD "PBTD "PERFORATION DIVISION Approved by: "Test Date "Test Method "Test Method Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: "Particle Revenue Supervisor Date: "Title: Revenue Supervisor Space Signature: "Title: SUPERVISOR DISTRICT #S "Approved by: "Title: SUPERVISOR DISTRICT #S "Approved by: "SEP - \$ 1996 "If this is a change of operator fill in the OGRID number and name of the previous operator														
IV. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	IV. Produced Water "POD "POD "POD ULSTR Location and Description "Pod ULSTR Location and Description "PBTD "Perforations "PBTD "Perforations "PBTD "Perforations "PBTD "PBTD "PERFORATION DIVISION "PBTD "PBTD "PERFORATION DIVISION Approved by: "Test Date "Test Method "Test Method Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: "Particle Revenue Supervisor Date: "Title: Revenue Supervisor Space Signature: "Title: SUPERVISOR DISTRICT #S "Approved by: "Title: SUPERVISOR DISTRICT #S "Approved by: "SEP - \$ 1996 "If this is a change of operator fill in the OGRID number and name of the previous operator											į	ોકુ	es description	
V. Well Completion Data Spud Date Ready Date Ready Date Ready Date Perforations Part Double Size Ready Date Ready Date Ready Date Ready Date Ready Date Ready Date Ready Date Ready Date Ready Date Ready Date Ready Date Ready Date Ready Date Re	V. Well Completion Data Spud Date Ready Date Casing & Tubing Size Casing A Perforations Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casing Casin	IV. Prod	uced W	Vater									DEF	- 3 1230 L	
V. Well Completion Data Spud Date Ready Date Ready Date Perforations Perforations	V. Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "A Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "A Hole Size "Gasing & Tubing Size "Depth Set "Sacks Cement "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Title "Superior Signature" Approved by: "Title "SUPERVISOR DISTRICT #3 Title: Revenue Supervisor Approved by: "SEP - \$ 1996 "If this is a change of operator fill in the OORID number and name of the previous operator				1		· · · · · · · · · · · · · · · · · · ·	24 DOD LU CTI	D I =4:-				dilla d	7.6VV - 7.5.30 c	7
Spud Date Ready Date Ready Date PBTD PBTD Perforations Perforations Perforations Perforations Perforations Perforations Perforations Page 10	" Spud Date " Ready Date " Ready Date " TD " PBTD " PBTD " Perforations " Perforations " PBTD " Perforations " PBTD " PBTD " PBTD " PBTD " Perforations " Sacks Cement " Depth Set " Sacks Cement " Date New Oil " Gas Delivery Date " Test Date " Test Date " Test Length " Tost Length " Tost Length " Tost Pressure " Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed Name: Gary H. Wade Title: Revenue Supervisor Date: 8/26/96 Phone: 405 552-4721 " Tost Length " Test Length " Tost Length " Tost Length " Tost Length " Tost Conservation Division " Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: SEP - \$ 1996		.02					POD OLSTI	K Locatio	n and L	Description			-EW DIN	i O
** Spud Date ** Ready Date ** TD ** PBTD ** Perforations ** Perforations ** Perforations ** Perforations ** PBTD ** PBTD ** Perforations ** Perforations ** Patch Size ** Depth Set ** Sacks Cement ** Sacks Cement ** Sacks Cement ** Patch Size ** Depth Set ** Sacks Cement ** Patch Size ** Depth Set ** Sacks Cement ** Patch Size ** Depth Set ** Sacks Cement ** Patch Size ** Depth Set ** Sacks Cement ** Patch Size ** Depth Set ** Sacks Cement ** Patch Size ** Depth Set ** Sacks Cement ** Patch Size ** Depth Set ** Sacks Cement ** Patch Size ** Depth Set ** Sacks Cement ** Patch Size ** Patch S	"Spud Date "Ready Date "TD "PBTD "Perforations "I lole Size "Casing & Tubing Size "Depth Set "Sacks Cement "A lole Size "Gasing & Tubing Size "Depth Set "Sacks Cement "Other Size "Gas Delivery Date "Test Date "Test Length "Test Length "Tbg. Pressure "Csg. Pressure "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Gary H. Wade "Title: Suppervisor Date: Signature: Gary H. Wade "Title: Suppervisor Date: Signature: Gary H. Wade "Title: Suppervisor Date: Signature: Signature: Gary H. Wade "Title: Suppervisor Date: Signature: Gary H. Wade "Title: Suppervisor Date: SEP - \$ 1996 "Total Constitution of the previous operator" SEP - \$ 1996 "Total Constitution of the previous operator" SEP - \$ 1996 "Total Constitution of the previous operator" SEP - \$ 1996 "Total Constitution of the previous operator" SEP - \$ 1996 "Total Constitution of the previous operator" September 1	V. Well (Comple	tion Dat	<u></u>			· · · · · · · · · · · · · · · · · · ·			········	··			
** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement ** ** VI. Well Test Data ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** The pressure ** Test Method ** The pressure ** Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement ** ** VI. Well Test Data ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Test Method ** Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Title: Revenue Supervisor					Ready Date		" TD			28 DDTD		1	28 D. C.	
VI. Well Test Data "Date New Oil Gas Delivery Date Test Date Gas	VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: SEP = \$ 1996 If this is a change of operator fill in the OGRID number and name of the previous operator	•						,			FBID			Perforations	
VI. Well Test Data ** Date New Oil ** Gas Delivery Date ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief:	VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure "Csg. Pressure "Ghoke Size "Oil "Oil "Water "Gas "AOF "Test Method "Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Knowledge and belief. Signature: Title: SUPERVISOR DISTRICT #3 Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: SEP = \$ 1996 If this is a change of operator fill in the OGRID number and name of the previous operator	30	Hole Size			31 Casing & T	ubing Size		32	² Depth	Set	33 Sacks Cement			
** Date New Oil ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Cas. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** OIL CONSERVATION DIVISION ** Rowledge and belief. ** Oil Onservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Title: Revenue Supervisor Approval Date: ** SEP = \$ 1996 If this is a change of operator fill in the OGRID number and name of the previous operator**				 								_		
** Date New Oil ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Cas. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** OIL CONSERVATION DIVISION ** Rowledge and belief. ** Oil Onservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Title: Revenue Supervisor Approval Date: ** SEP = \$ 1996 If this is a change of operator fill in the OGRID number and name of the previous operator**		· · · · · · · · · · · · · · · · · · ·				······································								
** Date New Oil ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Cas. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** OIL CONSERVATION DIVISION ** Rowledge and belief. ** Oil Onservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Title: Revenue Supervisor Approval Date: ** SEP = \$ 1996 If this is a change of operator fill in the OGRID number and name of the previous operator**				-	_ ·									
** Date New Oil ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Cas. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** OIL CONSERVATION DIVISION ** Rowledge and belief. ** Oil Onservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Title: Revenue Supervisor Approval Date: ** SEP = \$ 1996 If this is a change of operator fill in the OGRID number and name of the previous operator**	VI Wall	Tost D	ata											
Choke Size **Oil **Water **Gas **AOF **Test Method **Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	**Choke Size **Oil **Water **Gas **AOF **Test Method **Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **Signature: **AOF **Test Method **OIL CONSERVATION DIVISION **Approved by: **Title: **SUPERVISOR DISTRICT #3 Title: **Revenue Supervisor** Date: **8/26/96 **Phone: **405 552-4721 **SEP = \$ 1996 ** If this is a change of operator fill in the OGRID number and name of the previous operator**				n Dolivora I)oto	38 T D-4	37 .	T						
I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed Name: Gary H. Wade Title: Revenue Supervisor Date: 8/26/96 Phone: 405 552-4721 OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: SEP = 9 1996 If this is a change of operator fill in the OGRID number and name of the previous operator	Date 1	New On	J 6	as Delivery Date 38 Test Date				Test Leng	gth	, ,	l'bg. Pr	essure	³⁶ Csg. Pressu	re
Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed Name: Gary H. Wade Title: Revenue Supervisor Date: 8/26/96 Phone: 405 552-4721 This is a change of operator fill in the OGRID number and name of the previous operator OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: SEP = \$ 1996	40 Choke	e Size		i Oil		42 Water	⁴³ Gas		 	44 A	OF	45 Test Metho	d	
with and that the information given above is true and complete to the best of my knowledge and belief.	with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Title: Revenue Supervisor Approval Date: SEP = \$ 1996 If this is a change of operator fill in the OGRID number and name of the previous operator									_		_			-
knowledge and belief.	knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Title: Revenue Supervisor Approval Date: Date: 8/26/96 Phone: 405 552-4721 If this is a change of operator fill in the OGRID number and name of the previous operator														
778.	Approved by: Printed Name: Gary H. Wade Title: SUPERVISOR DISTRICT #3 Title: Revenue Supervisor Approval Date: Approval Date: SFP = \$ 1996 If this is a change of operator fill in the OGRID number and name of the previous operator SFP = \$ 1996			n given above	is true and o	complete to th	e best of my		OI	L CC	NSERV	ATIO	N DIVI	SION	
Signature: (V) III V A.	Printed Name: Gary H. Wade Title: SUPERVISOR DISTRICT #3 Approval Date: 8/26/96 Phone: 405 552-4721 If this is a change of operator fill in the OGRID number and name of the previous operator	•	elief.									, J 4	0		
Carll W. Car	Title: Revenue Supervisor Date: 8/26/96 Phone: 405 552-4721 The supervisor Approval Date: SEP = 9 1996 The supervisor Approval Date:		94	2 th 1	ride								-	T-110	
The Development of the Company of th	Date: 8/26/96 Phone: 405 552-4721 SFP = \$ 1996 If this is a change of operator fill in the OGRID number and name of the previous operator		- · · · · · · · · · · · · · · · · · · ·		icor			-}		30r	ENVIO	JNL		71 #3	
9/2/10/	If this is a change of operator fill in the OGRID number and name of the previous operator					405 552	4721	Approval Da	te:						
SEP = 9 199b	The state of the s							<u> </u>			SEP	_ C	1996		
	OGRID: 002505								D			_	. ~		
OGRID: 002505			1 i Cvious	Орстано	Maine:	DIACKWOO	a & Nichols	Co., a LTD	Partne	ership)	C	OGRID:	002505	
/ seat	Mark Manson District Engineer 9/06/06		Mark	Manso			N	Mark Manec	n Diet	rict E	ngineer			9/2/10/	
Mark Manson District Engineer 9/06/06		Previous Operator Signature						Printed Name Title					itle		
Mark Manson, District Engineer 8/26/96	Manyous Character Viewstone	1	r revious O	perator Signa	ште		P	rinted Name				Ti	itle	Date	

Date