

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-045-27776
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5113-21

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Lease Name or Unit Agreement Name San Juan 32-8 Unit
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 227 w/320
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N.M. 87401	
4. Well Location Unit Letter L : 1318 Feet From The South Line and 954 Feet From The West Line Section 16 Township 31N Range 8W NMPM San Juan County	

10. Proposed Depth 3498'	11. Formation Fruitland	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 6604' (GL Unprepared)	14. Kind & Status Plug Bond Blanket	15. Drilling Contractor Advise Later
16. Approx. Date Work will start Upon Approval		

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	250'	200 Sxs	Circ to Surface
8-3/4"	7"	23#, K-55	3213'	600 Sxs	Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3113'-3498'		*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sxs cement and the well fractured.

APPROVAL EXPIRES 11-7-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
MAY 04 1990
OIL CON. DIV.
DIST. 3

Use mud additives as required for control.
BOP Equipment: See attached schematic (Fig. 7-9 or 7-10)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE May 3, 1990
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (505) 599-3431

(This space for State Use)

APPROVED BY Ernie Roach TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 07 1990
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1967 JUN 10

OIL CONT. DIV.
DET. 3

RECEIVED
JUN 10 1967
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE

RECEIVED
JUN 10 1967
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE

Submit to Appropriate
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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

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Santa Fe, New Mexico 87504-2088

DISTRICT I
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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

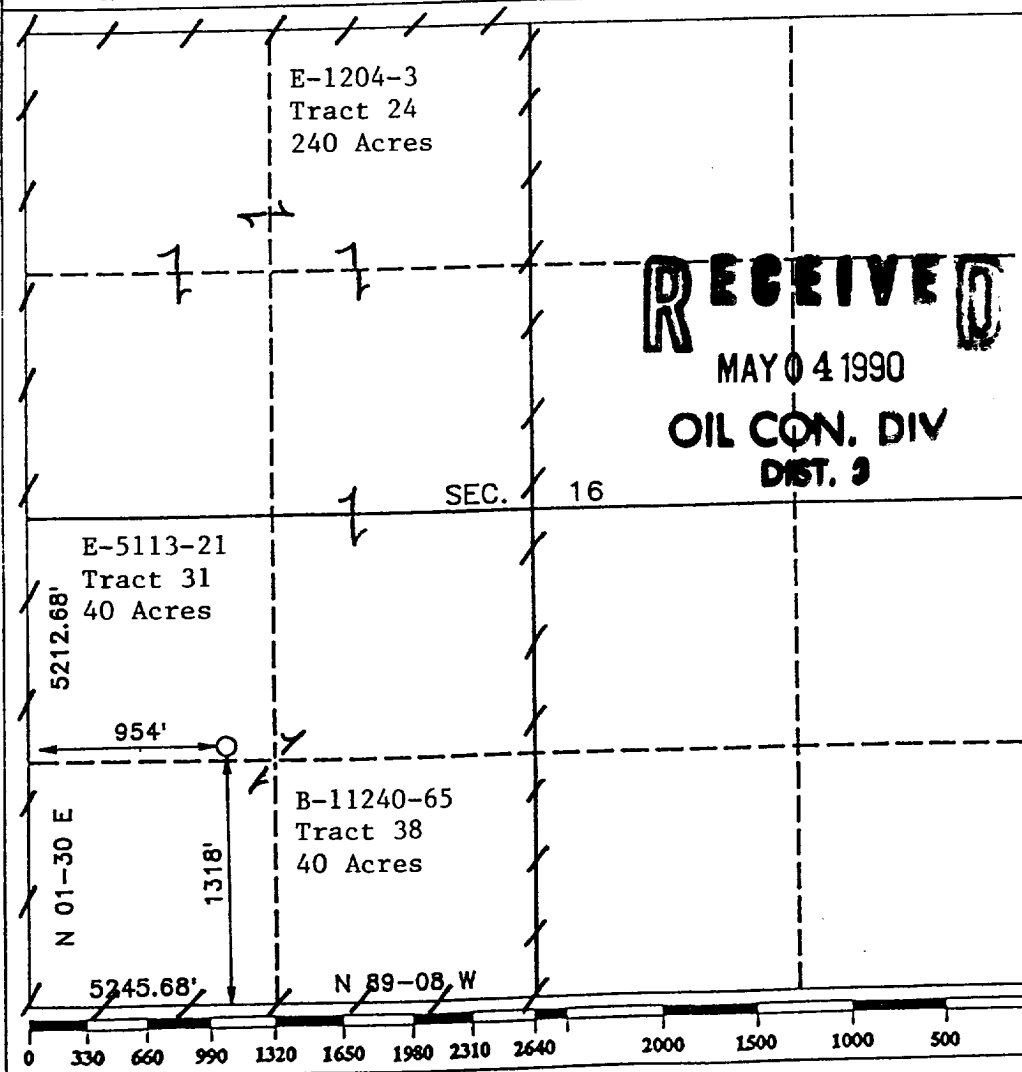
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 32-8 UNIT		Well No. 227
Unit Letter L	Section 16	Township T.31 N.	Range R.8 W.	County SAN JUAN COUNTY	
Actual Footage Location of Well: 1318 feet from the SOUTH line and 954 feet from the WEST line					
Ground level Elev. 6604	Producing Formation Fruitland		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature L. M. Sanders
Printed Name **L. M. Sanders**
Position **Supv. Regulatory Affairs**
Company **Phillips Petroleum Co.**
Date **May 3, 1990**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **APRIL 18, 1990**
Signature R. Howard Daggett
Professional Surveyor **R. HOWARD DAGGETT**
Certificate No. **9679**
Registered Professional Land Surveyor