Form 3160-5 UNITED ST (November 1983) (Formerly 9-331) DEPARTMENT OF T BUREAU OF LAND N	HE INTERIOR verse alde)	5. LEABE DESIGNATION AND BREIAL NO. SF-078316
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to use "APPLICATION FOR PERI		6. IF INDIAN, ALLOTTEE OR TRIBE NAME servolr.
OIL CAB OTHER COAL Seam 2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
Amoco Production Company 3. ADDRESS OF OFFERANCE	ATTN: J.L. HAMPTON	Florance Gas Com "J" 9. WELL NO.
P. O. Box 800 Denver, Co. 1. Location of Well (Report location clearly and in acc. See also space 17 below.) At surface	#3 10. FIELD AND FOOL, OR WILDCAT Basin Fruitland Coal Gas 11. BBC, T, E, M, OR BLK, AND SURVEY OR ARRA	
1770' FNL, 1180' FEL, SE/NI 14. PERMIT NO. API 16. ELEVATIONS	E (Show whether DF, RT, GR, etc.)	Sec. 6, T30N R9W
30-045-27787 6436	, , , , , , , , , , , , , , , , , , , ,	San Juan NM
HOTICE OF INTENTION TO:	. To indicate reditire of reoffice,	SUBBROUBHT REPORT OF:
PCLL OR ALTER C PRACTURE TREAT BHOOT OR ACIDIZE REPAIR WELL COther) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly	PRACTURE TR SHOOTING OR (Other) (NOTAL	REPAIRING WELL ALTERING CABING ABANDONMENT* Report results of multiple completion on Well tion or Recompletion Report and Log form.)
Set 95/8 36# K56 194 sis daig (mt.Inc. w/27.0) Pressure tested casing to of 2948 on 7-23-90: casing at 2937 . Cem 100 sx dais Dowell tail surface.	surface casing Sacial Circulate Sacial Sacial Sacial Sacial Set 7" 23** ented with 400 5x Circulated 22	ed h BBLS to the surface led a 834 " hole to a TD
Rig Released at <u>18:00</u> hr	s. on <u>7-23-90</u> .	VOV2 0 1950 OU COM. DOV. OUST. 3
18. I hereby certify that the foregoing is true and correspond to the state of the		lmin. Supv. DATE 10/8/90
(This space/for Federal or State office use		ACCEPTED FOR RECORD
APPROVED BY	TITLE	OCT 29 1990 FARMINGTON RESOURCE AREA
•	See Instructions on Reverse Sid	200

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment abould include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal

or indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.