

Form 100-3
December 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1000-3133
Expires September 30, 1990
Disposition and Serial No.

010 FARM 1000-3133

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator
Amoco Production Company ATTN: J.L. Hampton

3. Address and Telephone No.
P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Range, Sec., T., R., M., or Survey Description)
1770' FNL, 1180' FEL, SE/NE Sec. 6, T30N-R9W

SF-078316

5. If Indian, State or Tribe Name

6. If Coal or C.A. Agreement Description

7. Well Name and No.

Florance Gas Com J 3

8. API Well No.

30 045 27787

9. Field and Foot, or Exploratory Area

Basin Fruitland Coal gas

10. County or Parish, State

San Juan, New Mexico

11. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Resistive Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other	

Perf, Acidize & Frac

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf: 11/20/90
3081'-3088', W/8 JSPPF, .48" diam., 36 shots open.
3090'-3095', W/8 JSPPF, .48" diam., 40 shots open.
3108'-3112', W/8 JSPPF, .48" diam., 32 shots open.
3121'-3146', W/8 JSPPF, .48" diam., 200 shots open.

Acidize: 11/22/90
acidize with 4000gal 15% HCL.

Frac: 11/22/90
Frac down casing with 170748 gal slick water, 12300# 40/70sn, 110700# 20/40 sn, AIP 1000psi, AIR 84BPM.

Perf: 11/24/90
2974'-2976', W/8 JSPPF, .48" diam., 16 shots open.
2989'-2995', W/8 JSPPF, .48" diam., 48 shots open.
3014'-3021', W/8 JSPPF, .48" diam., 56 shots open.
3029'-3052', W/8 JSPPF, .48" diam., 184 shots open.

Acidize: 11/27/90
Acidize with 2000gal 15% HCL at 10BPM, DISP with 115 BW.

Frac: 11/17/90 Frac down casing with 172329gal slick wt, 11400# 40/70 sn, 102600# 20/40sn, AIR 85BPM, AIP 1250psi.

13. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Sr. Staff

Title Admin. Supervisor

ACCEPTED FOR RECORD

FEB 05 1991

Approved by

Continuation of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY