

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		11. PERMIT NO. 30-045-27798		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other _____		12. COUNTY OR PARISH San Juan		13. STATE NM	
2. NAME OF OPERATOR Meridian Oil Inc.		14. DATE SPUDDED 10/19/90		15. DATE T.D. REACHED 11/02/90	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		16. DATE COMPL. (Ready to prod.) 11/07/90		17. ELEVATIONS (DP, RKB, ST, GR, ETC.) 6054' GL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 975' FSL, 925' FWL At top prod. interval reported below At total depth		18. TOTAL DEPTH, MD & TVD 2914'		19. ELEV. CASINGHEAD	
5. NAME OF OPERATOR		20. PLUG BACK T.D., MD & TVD		21. IF MULTIPLE COMPLEMENTS, HOW MANY?	
6. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		22. INTERVALS DRILLED BY Rotary Tools Yes		23. CABLE TOOLS	
7. UNIT AGREEMENT NAME		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2697' - 2912' (pre-perforated liner) Fruitland Coal - uncemented Liner		25. WAS DIRECTIONAL SURVEY MADE No	
8. FARM OR LEASE NAME Quinn		26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		36#		357'	
7 "		20#		2691'	
HOLE SIZE		12 1/4"		330 cu. ft.	
8 3/4"		1003 cu. ft.			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5 1/2		2611'		2913'	
SACKS CEMENT*		did not		SCREEN (MD)	
cmt					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		2862'			
31. PERFORATION RECORD (Interval, size and number)					
2697' - 2912' (pre-perforated liner)					
32. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC. DEPTH INTERVAL, TIME, AMOUNT, AND KIND OF MATERIAL USED JAN 22 1991 OIL CON. DIV., DIST. 3					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.					
DATE OF TEST		HOURS TESTED		CHOKES SIZE	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 1461		SI 1462			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
To be sold		BHP @ 2860'		1620	
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED		TITLE		DATE	
Regulatory Affairs				12-6-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1582'	1708'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1582' 1708' 2530'	
Kirtland	1708'	2530'	Gry sh interbedded w/tight, gry, fine-gr ss			
Fruitland	2530'	2914'	Dk gry-gry carb sh, coal, gr'n silts, light-med gry, tight, fine gr ss.			