#### UNITED STATES

## DEPARTMENT OF THE INTERIOR

	tices and Reports on	Weith TO -3		23 ——/
		WEITS 1 722		
. Type of Well GAS		CIO 1.1172 (8 9 10 11 72 (8 72)	6.	Lease Number SF-078511 If Indian, All. or Tribe Name
. Name of Operator  BURLINGTON RESOURCES OII	L & GAS COMPANY	FEB 2000 RECEIVED OIL CON. DIV DIST. 3	CE BILL	Unit Agreement Nam
. Address & Phone No. of Oper PO Box 4289, Farmington, N		700 (29252)	9.	Well Name & Number Quinn #338 API Well No. 30-045-27798
Docation of Well, Footage, 975'FSL, 925'FWL, Sec.18, T				Field and Pool Basin Fruitland Co County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO I			THER	DATA
Type of Submission _X_ Notice of Intent	Abandonment  Recompletion	F Action  Change of New Cons		
Subsequent Report	Plugging Back Casing Repair	Non-Rout	ine F	racturing
Final Abandonment	Altering Casi _X_ Other - pump	ng Convers		
		ect well accord	ling t	to the attached
3. Describe Proposed or Com  It is intended to instal  procedure and wellbor	l a pump in the subj	ect well accord	ling t	o the attached
It is intended to instal	l a pump in the subj			R RECON.
It is intended to instal	l a pump in the subj	,UCEPTE		RECOR.
It is intended to instal	l a pump in the subj	,UCEPTE	<b>D FOI</b> В 0 8	RECOFI. 2000
It is intended to instal procedure and wellbor	l a pump in the subj	FARMING TO	<b>D FOI</b> В 0 8	RECOFI. 2000
It is intended to instal procedure and wellbor	l a pump in the subjection	FE FARMING TO	D FOI B 0 &	2010 RICT OFFICT
It is intended to instal procedure and wellbor	l a pump in the subject diagram.  Title Regulator	FE FARMING TO	D FOI	RECOFIC

# $\frac{\text{Quinn #338}}{\text{PUMPING UNIT INSTALLATION PROCEDURE}}$ $\frac{1/31/00}{}$

# <u>Unit N, Section 18, T31N-R8W, San Juan County, New Mexico</u> <u>Lat. 36.89349 / 36° 53.61'</u> <u>Long. 107.71911 / 107° 43.15'</u>

- 1. MIRU pulling unit.
- 2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
- 3. PU two joints of tubing and TIH to tag for fill.
- 4. TOOH and lay down tubing (Tubing is set @ 2861'. There are 89 joints of 2-7/8" 6.5# J-55 and an "F" nipple @ 2828').
- 5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. ( Note: COTD is @ ~2912'.)
- 6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 2907'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 7. Hang tubing in donut. ND BOP / NUWH.
- 8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 9. Seat the downhole pump, hang horses head, and space out pump.
- 10. Load tubing, and pressure test.
- 11. Start pumping unit and test (adjust spacing as required).
- 12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: D.W. Mussett

Pump vendor: ENERGY PUMP

Leo Noyes @ 564-2874

### Quinn #338 01/26/00

#### **Basin Fruitland Coal**

975' FSL, 925' FWL (Unit N), Section 18, T31N-R8W, San Juan Co., New Mexico

Completed:

11/7/90

Ojo Alamo @ 1582'

Kirtland @ 1708'

Fruitland @ 2530'

Perforations:

pre-drilled

2684-2818 ft

2865-2911 ft

Workover History: 1/98 Pulled & replaced liner & tbg.

Casing: 9-5/8, 36# K-55 Set @ 357 ft Circulated cement to surface. Tubing: 2-7/8" 6.5# J-55 Set @ 2861 ft "F" Nipple @ 2828' ft Casing: 7, 20# K-55 Set @ 2691 ft Circulated cement to surface. Liner: 5-1/2, 15.5# K-55 TOL @ 2585' ft Set @ 2913 ft Did not cement.

TD= 2914