

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1115
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Salt Water Disposal</u>	5. Lease Designation and Serial No. SF-078139
2. Name of Operator Amoco Production Company ATTN: J.L. Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 800 Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1270' FNL, 580' FWL NW/NW Sec. 26, T30N, R9W	8. Well Name and No. E. E. Elliott SWD #
	9. API Well No. 30-045-27799 /
	10. Field and Pool, or Exploratory Area WC Morrison/Entrada
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other
RECEIVED AUG 23 1990 OIL CON. DIV. DIST. 3	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <u>correction to BOP diagram</u>

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please replace the BOP idagrams previously submitted with the enclosed:

The 20" 2000# BOP system will be nipped up to drill the 17 1/2" hole through the Fruitland.

The 13 5/8" 3000# BOP system will then be nipped up for the remainder of the well.

We estimate the spud date of this well to be between August 24th-28th.

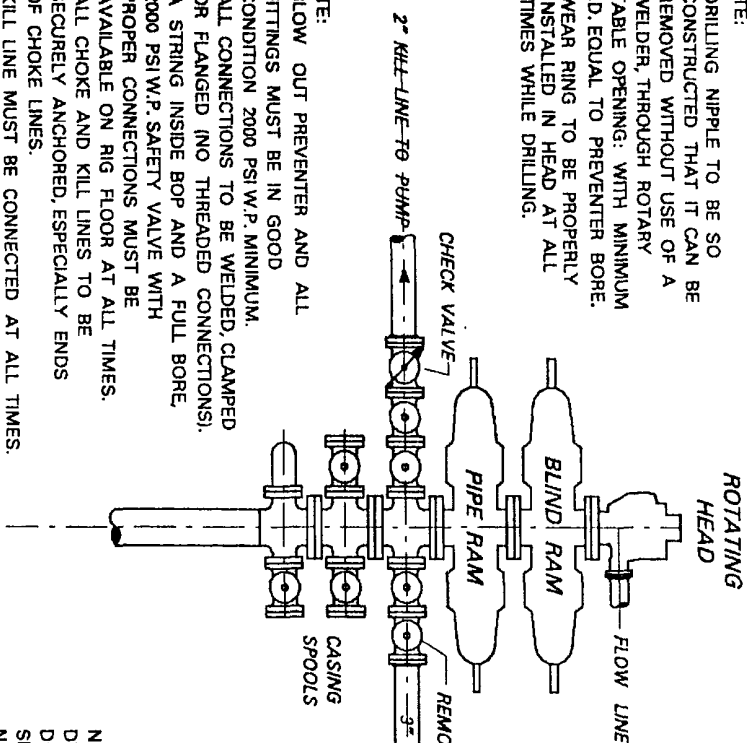
Please contact Cindy Burton (303)830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct	Sr. Staff	
Signed <u>J.L. Hampton/cub</u>	Title Admin. Supervisor	Date <u>8/15/90</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Ken Townsend
Conditions of approval, if any:		
	NIMOOD	OK FARM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

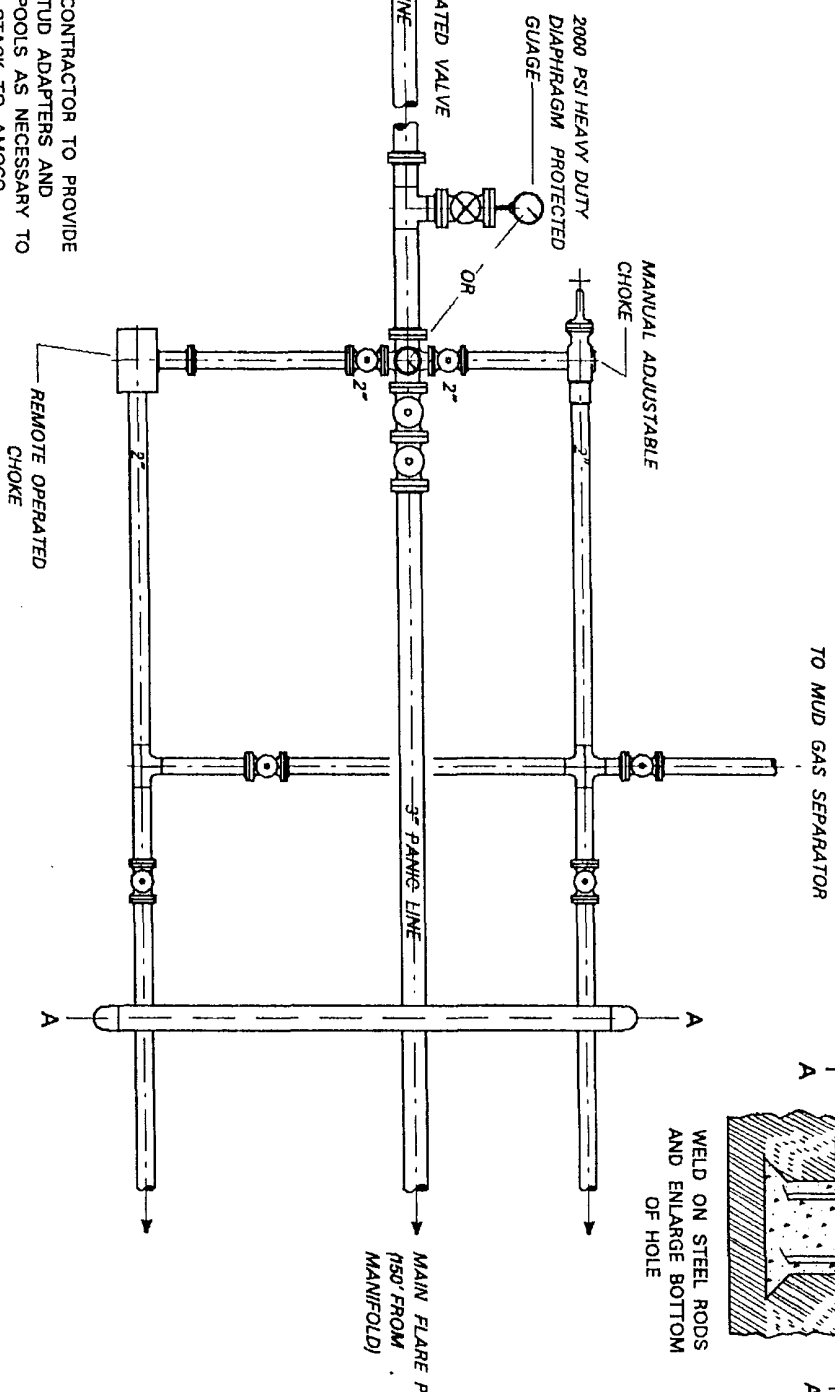
20" BLOW-OUT PREVENTER REQUIREMENTS 2,000 PSI W.P.

- NOTE:
1. DRILLING NIPPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH ROTARY TABLE OPENING: WITH MINIMUM I.D. EQUAL TO PREVENTER BORE.
 2. WEAR RING TO BE PROPERLY INSTALLED IN HEAD AT ALL TIMES WHILE DRILLING.



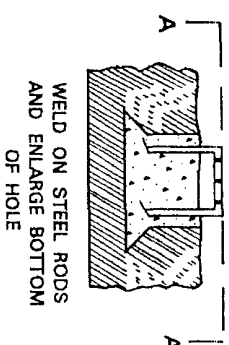
- NOTE:
1. BLOW OUT PREVENTER AND ALL FITTINGS MUST BE IN GOOD CONDITION 2000 PSI W.P. MINIMUM.
 2. ALL CONNECTIONS TO BE WELDED, CLAMPED OR FLANGED (NO THREADED CONNECTIONS).
 3. A STRING INSIDE BOP AND A FULL BORE, 2000 PSI W.P. SAFETY VALVE WITH PROPER CONNECTIONS MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES.
 4. ALL CHOKE AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKE LINES.
 5. KILL LINE MUST BE CONNECTED AT ALL TIMES.
 6. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
 7. MUST HAVE UPPER AND LOWER KELLY COCK ON KELLY.
 8. EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
 9. REMOTE BOP CONTROL TO BE LOCATED AS CLOSE TO DRILLER'S POSITION AS FEASIBLE.
 10. BLOW-OUT PREVENTER CLOSING EQUIPMENT SHALL HAVE SUFFICIENT CAPACITY TO FULFILL REQUIREMENTS OF CURRENT FEDERAL REGISTER (43 CFR) DATED NOV. 1988.
 11. NO COLLECTOR BOTTLES, SURGE TANKS OR BUFFER CHAMBERS DOWNSTREAM OF THE CHOKE MANIFOLD.
 12. ALL TURNS TO BE MADE WITH TARGETED TEES (18-24" MIN.), NO BENDS OR SWEEPS IN LINE FROM BOP TO CHOKE MANIFOLD.
 13. IF A FLEXIBLE HOSE IS TO BE USED AS A CHOKE LINE, IT MUST BE APPROVED BY AMOCO PRIOR TO RIGGING UP.
 14. LOCK TO BE INSTALLED ON BLIND RAM CONTROL

- NOTE:
- DRILLING CONTRACTOR TO PROVIDE DOUBLE STUD ADAPTERS AND SPACER SPOOLS AS NECESSARY TO NIPPLE UP STACK TO AMOCO WELLHEAD (BRADEN HEAD OR CASING SPOOL).



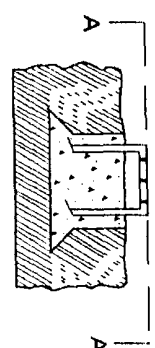
- NOTE:
1. ALL UNMARKED VALVES TO BE FULL-OPENING GATE OR PLUG VALVES, METAL TO METAL SEAL.

- NOTE:
1. CHOKE ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY. SHOULD BE HORIZONTAL ON RIG. ANCHOR ALL LINES SECURELY EVERY 30' AND WITHIN 5' OF END OF LINE.
 2. DRILLING CONTRACTOR TO BE RESPONSIBLE FOR PROVIDING ALL LINES AND VALVES.



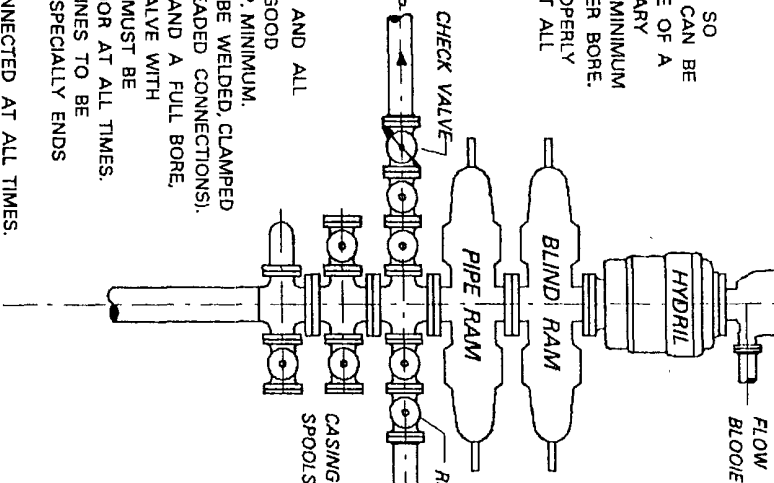
13 5/8" BLOW-OUT PREVENTER REQUIREMENTS 3,000 PSI W.P.

ROTATING
HEAD
FLOW LINE +/-OR
BLOW LINE



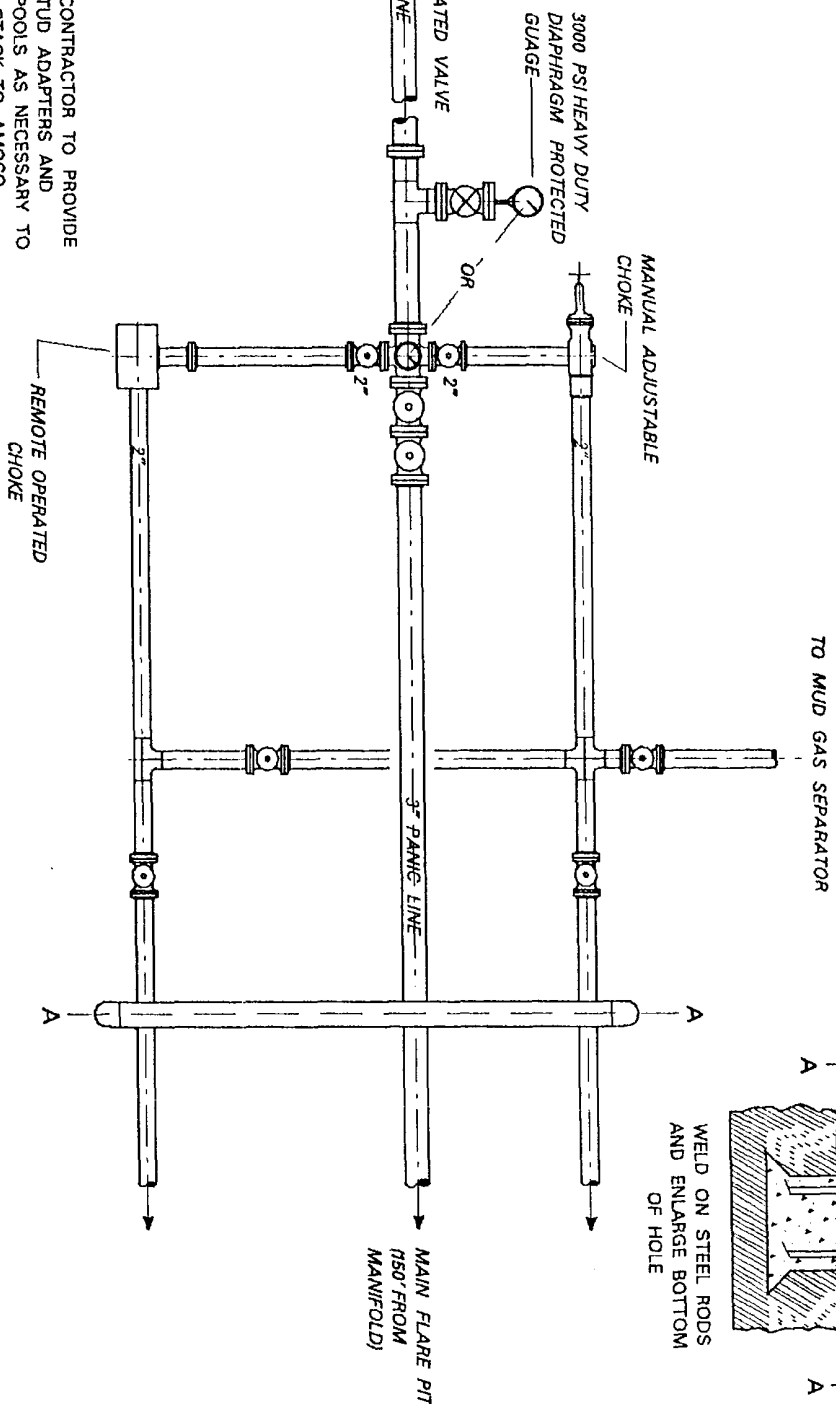
WELD ON STEEL RODS
AND ENLARGE BOTTOM
OF HOLE

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