

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM
MAY 14 AM 11:04RECEIVED
MAY 28 1999

FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1270' FNL

580' FWL

Sec. 26 T 30N R 9W

UNIT D

5. Lease Designation and Serial No.

SF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. E. Elliott SWD

#1

9. API Well No.

30-045-27799

10. Field and Pool, or Exploratory Area

Morrison/Bluff/Entrada

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Perforate/Acidize

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)*

subsurface locations and measured and true vertical depths for all

3/1/99 MIRUSU. Pump 2500 GALS. xylene down TBG, followed by 65 BBLS WTR. Let set 24 hrs. Flow back xylene & WTR to tanks. Ran 2.74" guage ring to 7458' test, ok. SDFN Try to blow down, could not, fish leaking plug w/wireline. SDFN. Run junk basket, could not get past 3007', came out of hole. Flow well back to tank. Run & set CIBP @ 7442'. SDFN. NDWH, NUBOP, Circulate PKR fluid out. TOH w 3 1/2" TBG, change out tongs, resumed TOH w/ TBG. SDFN. Change out lock pens on wellhead, picked up 2 7/8" TBG work string. TIH to 7300'. SDFN. RU snubbing unit, circ well, latch onto PKR & unseat, swab WTR out of 2 7/8" work string. TOH W/TBG & PKR. SDFN. Snub in hole w/bit & scraper, tag fill @ 7475'. SDFN.

TBG plug would not hold. Fish leaking TBG plug. Ran 2nd TBG plug - would not hold. Pump 16 BBLS WTR to clean up TBG. SDFN. RU wireline, set CIBP @ 7470' in 2 7/8" work string, swab work string, snub out of hole w/scraper & bit. Snub in hole w/bit, bit snub, string float, F nipple. Tag scale @ 7475'. RU power swivel C/O to 8323'. SDFN. TIH, C/O to 8445', PBTD, swab TBG work string. TOH. RD snubbing unit, RU wireline, run CSG inspection log from 8445' to surface.

CONTINUED ON ATTACHMENT

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Business Analyst

Date MAY 18 1999 RECORD

Approved by

Conditions of approval, if any:

Title

Date

MAY 23 1999

FARMINGTON FIELD OFFICE

* See Instructions on Reverse

NMOCD

E. E. ELLIOT SWD # 1
SUNDRY SUBSEQUENT REPORT
4/10/99

3/16/99 RU & began perforating as follows;

*7564' - 7584', 4 JSPF, .450 inch diameter, total 80 shots fired;
7593' - 7608' 4 JSPF, .450 inch diameter, total 60 shots fired;
7616' - 7652' 4 JSPF, .450 inch diameter, total 144 shots fired;
7658' - 7668' 4 JSPF, .450 inch diameter, total 40 shots fired';
7684' - 7724' 4 JSPF, .450 inch diameter, total 160 shots fired;
7730' - 7764', 4 JSPF, .450 inch diameter, total 136 shots fired;
7924' - 7958', 4 JSPF, .450 inch diameter, total 136 shots fired;
7968' - 8048', 4 JSPF, .450 inch diameter, total 320 shots fire;
8202' - 8250', 4 JSPF, .450 inch diameter, total 192 shots fired;
8280' - 8310', 4 JSPF, .450 inch diameter, total 120 shots fired ;&
8330' - 8418', 4 JSPF, .450 inch diameter, total 352 shots fired.*

3/19/99 RU single BOP. RU snubbing unit, TIH snubbing w/straddle PKR & 2 7/8" workstring. Break perfs by pumping 7 1/2% FE HCl, using straddle PKR for intervals. Flowed back 300 BBLS spent acid & WTR after breakdown of formation. Swab 2 7/8" work string back. TOH snubbing w/straddle PKR.

CSG pressure 1400#. Changed out pipe rams, snub in hole w/ 3 1/2" production TBG & PKR, bottom assembly. Landed TBG @ 7473', PKR @ 7450'. RD snubbing unit. SDFN.

NDBOP, NUWH & run MIT. MIT, witnessed by NMOCD's Bruce Martin. Pressured up to 405#, held for 60 ,minutes.

RU slickline, using bailer to bail scale. Tagged fill @ 7442'. Made one bailer run, tagged fill @ 7438'. Made 2nd bailer run, tagged fill @ 7432'. SDFN

RU coiled TBG unit w/retrieving tool, C/O to TBG plug @ 7460', circ scale, neutralize acid, latch onto TBG plug. TOH w/coiled TBG & TBG plug, flowed back well through TBG.

3/29/99 RDMOSU. Well returned to service.