

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.
SF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. E. Elliott SWD 1

9. API Well No.
30-045-27799

10. Field and Pool, or Exploratory Area
Morrison/Bluff/Entrada

11. County or Parish, State
SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: Mary Corley

3. Address and Telephone No.
P.O. BOX 3092 HOUSTON, TX 77253 281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1270' FNL 580' FWL Sec. 26 T 30N R 9W UNIT D

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Repair TBG Leak & Refrac</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to locate and eliminate the source of tubing leak, refrac Entrada to bypass cement damage and run TBG/PKR, Run PIT and place well back on service as follows:

1. MIRUSU. Record TBG, GSC, and BH pressures.
2. RU HES snubbing unit. RU pump and pressure test CSG to 2500 psi. Discuss results with Mike Kutas. If CSG holds pressure, proceed to step 5.
3. If CSG does not hold pressure, release PKR and TOH, lay down, and inspect TBG and PKR assemblies
4. RU WL and set RBP at 7400' and pressure test CSG to 2500 psi for 30 minutes. If casing test fails, PU 2 7/8" work string; run TBG and PKR assembly and locate leak. Leak remediation will be determined based on the location and type of leak found.
5. RU SOFS and Frac Entrada down 7" CSG (see attached schedule)
6. RU HES CTU unit and c/o fill to PBD. RDCTU.
7. RU WL and set Baker Model "F" PKR assembly with latch assembly and plug in place at 7440'. TIH w/3 1/2" injection TBG.
8. Circulate PKR fluid, sting into PKR and RUN PKR IT.
9. RU B&R and retrieve TBG plug. Turn well over to Operations.

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title Sr. Business Analyst Date 10-18-1999

(This space for Federal or State office use)

Approved by /s/ Joe Hewitt Title _____ Date NOV 15 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.