

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL
WELL

☐ GAS
WELL

☒ OTHER

SWD

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1270' FNL & 580' FWL Sec. 26 T30N R9W Unit D

5. Lease Designation and Serial No.

SF 078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. E Elliott SWD 1

9. API Well No.

30-045-27799

10. Field and Pool, or Exploratory Area

Morrison/Bluff/Entrada

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Repair TBG Leak & Refrac

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/16/1999 MIRUSU @ 0600 hrs. & prepare for snubbers. TIH & set plug in F nipple @ 7474. . DB TBG. TBG had 1380# Press. BD immediately. RU & press test Plug to 1000#. Held OK. . SDFN

RU & TIH w/CIBP. Could not get past 4580'. RD NDWH & strip on BOPs. NU shaffers & annular for snub stack. Tighten & test.

PU snubbing unit & set on wellhead, hook up line, & tighten down stack. Press test to 1500# & repaired leaks & repress. Held press for 15 min. Test OK. Release PKR, CSG Press 1350#. RU to swab. TIH to 150' - unable to get past that point. TOH, RD & secure well & SDFN.

RU & made several attempts to release PKR. Unable to release. Secure well & SDFN. Continued attempts to remove PKR were unsuccessful.

RU & TIH w/1 1/4" TBG to 2870' & pumped 6.5 BBLS acid down 3 1/2" annulus @ 1/2 BPM. Displaced acid w/14 BW. Reverse valves & pumped displacement down TBG. Pumped 11 BBLS & lowered pipe to tag & pumped acid down annular @ 1/2 BPM & started C/O of fill & tagged plug. Flushed acid to pit w/40 BW. Max pressure 750#. Rate 1.5 BPM w/WTR. Max rate w/acid 1/2 BPM @ max press. - 250#. SDFN. (continued on attachment)

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley

Title Sr. Business Analyst

Date 02/08/00

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

E. E. ELLIOT SWD # 1
SUNDRY SUBSEQUENT REPORT
02/09/2000

Pumped 5 BBLS acid down 3 1/2" TBG & worked acid into 1 1/4". Worked pipe down hole to 2880'. Total fill circ out - 37'. Tag plug & pumped 1 BBL acid @ 1/2 BPM to clean TBG. Max press. - 500#, max rate 3/4 BPM. Flush TBG w/40 BBLS WTR. TOH w/pipe & started 5 BBLS acid on backside & pumped @ 1 BPM @ 1550#. Increased to 1.5 BPM & well pressured up to 2950#. SD pump & well bled off to 1450# in 3 min. Resume pumping. Pumped acid to PKR @ Ave. 1550#. RU to flow well to tank & flowed 120 BBLS WTR to tank. Flowed back all acid to tank. Worked to free PKR. PKR in Down position - worked back up hole for 15' & locked up. SDFN.

RU & equalize press & open BOPs. TIH w/gauge ring to 2931'. Pipe clean - no problems w/gauge ring. RU & TIH & attempt to free PKR. Continued to work PKR down hole. SDFN.

TIH w/TBG & tagged BTM, TBG tag soft. Unable to get TBG below 8376'. TIH w/ 2.34" gauge ring & tag @ 8421'. TIH w/impression block to tag top of plug. TOH & TIH w/donut & land TBG, donut w/TIW valve in place. RD snubbing unit & remove annular from bottom. RU & TIH w/hydrostatic bailer & bail off plug. TOH w/bailer & TIH w/punch & punch plug. TOH & TIH w/fishing tool & latched plug. Worked plug loose & TOH w/plug. SDFN.

MIRU CTU & TIH w/coil TBG. Start circ @ 8000' w/ 3/4 BPM thru 1 1/4" coil TBG. Initial press - 1386#. TIH w/CT to PBTD of 8446'. Mix & pump polymer sweep & press increased to max press of 4046# on TBG & 300# on annulus. Circ hole clean & TOH w/coil TBG. SWI. Blew DB coil TBG w/N2. RD CTU. Minimum press 1386# @ max rate of .8 BPM, max press - 4046# & minimum rate of .1 BPM. Max depth - 8446'.

TIH w/SL & found BTM @ 8432'. TOH. SDFN.

TIH w/TBG plug & set @ 8338'. TOH RD. Test plug to 1750#. Held OK. RU snubbing unit & TOH w/donut & TIW valve. TIH & tagged @ 8433'. Prepare to pull TBG plug & reset. Secure well & SDFN.

RU wireline, TIH & reset TBG plug @ 8336'.

RU & frac down 7" CSG @ 45 BPM the Morrison @ 7564' - 7764', Bluff @ 7924' - 8048', & Entrada @ 8202' - 8417' w/ 250.000# 20/40 mesh sand & 30# gross linked gel. RD & SDFN.

RU wireline & run gauge ring to top perf @ 7564'. TIH w/Production PKR & set @ 7400'. TOH & RD.

Tested 7" TBG to 500#. Held solid for 30 min. Rolled hole w/PKR fluid. TIH w/3 1/2" TBG. Latch onto PKR. Landed TBG hanger. ND BOPs NU wellhead. Tested wellhead to 3000#. Tested OK. Tested TBG & string from PKR to surface @ 3000# - held for 30 min.

TIH & retrieve TBG plug. Finish NU wellhead & flow lines. Flowed well to pit. Flowed 240 BBLS to pit - no sand.

11/19/1999 RDMOSU 1400hrs.