| F 2160 . f.   |                            |  |  | Form approved.   |                     |
|---|----------------------------|--|--|--|---------------------|
| Form 3160-5<br>(November 1983)                      |                            | UNITED STATES  | SUBMIT IN TRIPLI   | CATE Budget Buceau I Expires August  | No. 1004-0135       |
| (Formerly 9-331)                                    | DEPARTM                    | IENT OF THE INTE   | RIOR (Other Instructions verse aide)   | On Te- 5. LEASE DESIGNATION  | AND SERIAL NO.      |
|   | BUREAU                     | U OF LAND MANAGEME   | NT   | SF-078   |                     |
| CLIVID  | DV NOT                     | CEC AND DEDODES  | ON WELLS   | 6. IF INDIAN, ALLOTTER   | OR TRIBE NAME       |
| JUNU<br>Clip not year thin 6                        | KT NOII                    | CES AND REPORTS  | ON WELLS   | 1  |                     |
| (Do not the thin it                                 | Use "APPLICA"              | TION FOR PERMIT—" for such                                 | g back to a different reservoir.   | Alia maya  |                     |
| i.  |                            |  |  | 7. UNIT AGREEMENT NA   | VE                  |
| WELL GAS Z  | OTHER                      | Coal Dlam  | Company of the compan |  | ~-                  |
| 2. NAME OF OPERATOR                                 |                            |  |  | 8. FARM OR LEASE NAM   | E                   |
| Amoco Produc  |                            | Brust Kora Com A   |  |  |                     |
| 3. ADDRESS OF OPERATOR                              |                            |  |  | 9. WBLL NO.  | 2 Com /1            |
| P. O. Box 80  |                            | ver, Colorado 8  | 30201  | ,  |                     |
| 4. LOCATION OF WELL (Rep<br>See also space 17 below | 10. FIELD AND POOL, OF     | WILDCAT  |  |  |                     |
| At surface  | Basi A H.                  | Brown Fruitto & Gil Box<br>11. BEC. T. B., M., OR BLE, AND |  |  |                     |
|   | 11. SEC., T., R., M., OR B |  |  |  |                     |
|   | , , , ,                    | FSL, 925' FWL  | ,, 2, 3 6 5  | SURVEY OR AREA   |                     |
|   |                            |  |  | Dec. 19, T31,  | 11-18 au            |
| 14. PERMIT NO.                                      |                            | 15. ELEVATIONS (Show whether                               | DF, RT, GR, etc.)  | 12. COUNTY OR PARISH   | 13 87478            |
| 30 045 a  | 7838                       | 6676 6   | R  | Son Ivan   | N.M                 |
| 16.   |                            | ·  |  |  | 10.77               |
| 10.   | Check App                  | propriate Box To Indicate                                  | Nature of Notice, Report   | t, or Other Data   |                     |
| NOT   | CICE OF INTENT             |  | 1  | BUBSEQUENT REPORT OF:  |                     |
| TEST WATER BHUT-OFF                                 | irin X.                    |  |  |  | C                   |
| FRACTURE TREAT                                      |                            | TAL OR ALTER CASING  | WATER SHUT-OFF   | REPAIRING W  | BLL                 |
| BHOOT OR ACIDIZATE                                  | 1                          | ULTIPLE COMPLETE   | FRACTURE TREATMENT   |  | BING                |
| REPAIR WELL   |                            | BANDON*  | SHOOTING OR ACIDIZIN   | NG ABANDONMEN  | т•                  |
| (Other)   | Mai ni                     | 1 3  | (Other) Sound S  | results of multiple managers   |                     |
|   | SUPLETED OPEN              | ATIONS (Clausia state all south                            | Completion or H  | results of multiple completion of tecompletion Report and Log for  | m.)                 |
| proposed work. If nent to this work.)               | d ction                    | ally drilled, give subsurface lo                           | ent details, and give pertinent<br>cations and measured and true   | dates, including estimated date vertical depths for all markers  | of starting any     |
|   |                            |  |  |  | 40-02 <b>p</b> 0.00 |
| (1)   |                            |  |  |  |                     |
| Spud a <u>124</u>                                   | surfac                     | e hole on $7-10$   | 90 at 11:3   | O hrs. Drilled   | 1 +0 277            |
| 2 11  | ,                          |  |  | U BITTLE   | $\frac{1}{2}$       |
| Set $99_8$ 31                                       | 6# K-55                    | LTEC su  | rface casing at  | 270 1 Com  | اللب المحاجمة       |
| 1805x 12000 R                                       |                            |  | . Circulated   | <u>270</u> '. Cem<br><u>7.5</u> BBLS to th   | ented wit           |
| Pressure teste                                      | d casin                    | g to 2000  | psi. Drilled   |  | e surrace           |
| of <u>3223</u> 'o                                   | n 7-1                      | 3-90 • Set   | 7" 23# 466   | u <u>899</u> note  | to a TD             |
|   | 219                        | · Cemented wi  | th 540 0 0   | prod   | luction             |
| X   | <del></del>                | . Circul   | ated 2   | prod<br>100sx (Lang B)<br>BBLS good cement   | ail                 |
| surface.  |                            |  |  | BBLS good cement   | to the              |
|   |                            |  |  |  |                     |
| Rig Released a                                      | t 3:14                     | hrs. on  | 1.12-91  |  |                     |
|   |                            |  | 1.15.10  |  |                     |
|   |                            |  |  |  |                     |
|   |                            |  |  |  |                     |
| + = 1/1/11  | 11 / -                     | # VEF 1: na  | a lyam DD.   | 77'- 3586'.  | Caman               |
| uath  | 11.67                      | 1 100 miles  | 1 gwill do   | 11- 2786.  | When                |
| ا لماندرو   | 75                         | CLAAA B  | ()   |  |                     |
| $ww\sim 1$  | 175X                       | , Ullis D  |  |  |                     |
|   |                            |  |  |  |                     |
|   |                            |  |  |  |                     |
| 9 I hareha annie 15 i i i                           |                            |  | ·  |  |                     |
| 8. I bereby certify that the                        | foregoing is t             | 1 - /  |  |  |                     |
| SIGNED  | WYYU                       | TOYUR TITLE S  | r. Staff Admin.  | Supv. DATE 9/12  | 190                 |
| (This appear 4 - This                               |                            |  |  | ACCEPTED FOR   | RECORD              |
| (This space for Federal                             | or State office            | use)   |  | ACCEPTED   |                     |
| APPROVED BY   |                            | TITLE  |  | <b>13FP</b> 26 19  | an                  |
| CONDITIONS OF APPR                                  | OVAL, IF AN                |  | M  | DATA TO 13   | <u> </u>            |
|   |                            |  | and the second   | FARMINGTON RESOUT  | RCE AREA            |
| 1   |                            |  | a s  | ANA TO THE STATE OF THE STATE O |                     |
|   |                            | *See Instruction   | ns on Reverse Side   | BY 201   |                     |
|   |                            | 111511901191   |  |  |                     |

Total 19 H C C. Sentian 1001 . . . . . . . . . . .

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prospertions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.