

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-045-27841											
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒											
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No. -											
2. Name of Operator SG Interests I, Ltd.						7. Lease Name or Unit Agreement Name State Gas Com "CB"											
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421						8. Well No. 3											
4. Well Location Unit Letter <u>N</u> : <u>1180</u> Feet From The <u>South</u> Line and <u>1500</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>30N</u> Range <u>9W</u> NMPM San Juan County						9. Pool name or Wildcat Basin Fruitland Coal											
10. Date Spudded 9-15-92		11. Date T.D. Reached 9-17-92		12. Date Compl. (Ready to Prod.) 1-28-93		13. Elevations (DF & RKB, RT, GR, etc.) 5738' GL											
14. Elev. Casinghead 5737'		15. Total Depth 2495'		16. Plug Back T.D. 2159'		17. If Multiple Compl. How Many Zones? -											
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 2172'-2307' Fruitland Coal		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CBL/GR/CCL FDC/MLT											
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)															
24. LINER RECORD		25. TUBING RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 3/8"		2159'		-			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
2305'-2307' .45" 4 JSPF						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2283'-2297' .45" 4 JSPF						2172'-2307'						545 Bbls 2% KCL Water +					
2224'-2230' .45" 4 JSPF												965,111 SCF N2 +					
2172'-2183' .45" 4 JSPF												116,200# 20/40 Arizona Sand					
28. PRODUCTION																	
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) SI - WO PL Conn/IP Test							
Date of Test		Hours Tested		Choke Size 1/4"		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press. 180 psi		Casing Pressure 400 psi		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is capable of commercial production - will submit IP when tested.												Test Witnessed By					
30. List Attachments C-102 Plat, Deviation Survey, & Cement Job Detail Reports																	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <u>Carrie A. Baze</u>				Printed Name <u>Carrie A. Baze</u>				Title <u>Agent</u>				Date <u>2/16/93</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 1908' _____
 T. Kirtland-Fruitland 1960' _____
 T. Pictured Cliffs 2317' _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2148' to 2317' _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1908'	1960'	52'	Sandstone				
1960'	2148'	188'	Shale				
2148'	2317'	169'	Sand, Shale, Coal				
2317'	TD	178'	Sandstone				