

Submit 3 Copies
to Appropriate
District Office

DISTRICT I

P.O. Drawer 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1600 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103

Revised 1-1-89

WELL API NO.

30-045-27841

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

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7. Lease Name or Unit Agreement Name

STATE GAS COM CB

8. Well No.

3

9. Pool Name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

SG INTERESTS I, LTD.

3. Address of Operator

P. O. BOX 421, BLANCO, NM 87412-0421

4. Well Location

Unit Letter **N** : **1180** Feet From The **SOUTH** Line and **1500** Feet From The **WEST** Line

Section **32** Township **30N** Range **9W** NMPM **SAN JUAN** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5738' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDONMENT ☐

TEMPORARILY ABANDONMENT ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐ INITIAL POTENTIAL/1st DELIVERY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INITIAL POTENTIAL TEST:

DATE OF TEST:

4/21/93

ACTUAL PRODUCTION TEST - MCF/D:

423 MCFPD

LENGTH OF TEST:

24 HOURS

BBLS. CONDENSATE/MMCF:

0 BCPD

GRAVITY OF CONDENSATE:

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BBLS OF WATER:

0 BWPD

TESTING METHOD (pilot, back pr.):

CHOKE NIPPLE

FLOWING TUBING PRESSURE:

300 psi

TUBING PRESSURE (SHUT-IN):

40 psi

FLOWING CASING PRESSURE:

400 psi

CASING PRESSURE (SHUT-IN):

700 psi

CHOKE SIZE:

1"

WELL STATUS:

PRODUCING - 1st DELIVERY 4/21/93

RECEIVED
APR 28 1993
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Carrie A. Baze* TITLE AGENT DATE 4/26/93

TYPE OR PRINT NAME CARRIE A. BAZE TELEPHONE (915) 694-6107

(This space for State Use)

APPROVED BY Original Signed by FRANK I. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 28 1993

CONDITIONS OF APPROVAL, IF ANY: