State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	API	# (assigned by OCD) 30-045-27847
Type of Well	5.	Lease Number
GAS	6.	Fee State Oil&Gas Lease
Name of Operator	7.	Lease Name/Unit Name
BURLINGTON		0 . T
RESOURCES OIL & GAS COMPANY	8.	San Juan 32-9 Unit Well No.
. Address & Phone No. of Operator	0	251 Pool Name or Wildcat
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Basin Fruitland Coal
Location of Well, Footage, Sec., T, R, M 1290'FSL, 1290'FWL, Sec. 4, T-31-N, R-9-W, NMPM, San Juan		Elevation:
Type of Submission Type of Action		
X Notice of Intent Abandonment Ch	nange of Pla ew Construct	
Subsequent Report Plugging Back No	on-Routine	Fracturing
Casing Repair Wa	ater Shut of onversion to	
Final Abandonment X Other - Recavitate	Duversion c	7 Injection
3. Describe Proposed or Completed Operations	<u> </u>	<u> </u>
It is intended to recavitate the subject well in the	following	manner:
Pull the production tubing. Pull the 5 1/2" liner. Conformation utilizing natural and air assisted	surges unti	l the well
stabilizes. Clean the well to total depth and casing liner. The liner will be pre-perforate across the coal intervals. Rerun the production then be returned to production.	ed with 4 sh	ots per foot
stabilizes. Clean the well to total depth and casing liner. The liner will be pre-perforate across the coal intervals. Rerun the producti	ed with 4 sh.on tubing.	ots per foot
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