

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
MAY 10 1999
OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 32-9 UNIT 251 API #: 300452784700

Location of Well:

Unit Letter: M 1290' FSL, 1290' FWL Section: 04

Township: 031N Range: 009W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 5/98

Date Workover Procedures were Completed: 6/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECAVITATE FC FROMATION & UPGRADE SURFACE FACILITIES

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Mae Benallym
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

6/15, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1290' FSL, 1290' FWL, Sec. 4, T-31-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-27847

Lease Number

FEE

State Oil&Gas Lease #

Lease Name/Unit Name

San Juan 32-9 Unit

8. Well No.

#251

9. Pool Name or Wildcat

Basin Fruitland Coal

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Recavitate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-30-98 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/30 min, OK. TOOH w/111 jts
2 7/8" tbg. TIH w/6 1/4" mill, tag lnr top @ 3143'. Mill lnr hgr
@ 3143-3149'. TOOH w/mill. TIH w/ csg spear, fish lnr.
5-31-98 TOOH w/spear & 7 jts 5 1/2" 23# P110 lnr. TIH w/6 1/4" bit, tag up @ 3301'.
CO to TD @ 3438'. TOOH w/bit.
6-1/6-14-98 Blow well & CO.
6-15-98 TIH w/7 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3436'. Lnr top @ 3131'.
TOOH. TIH w/4 1/4" plug mill, mill perf plugs @ 3230' to PBTD @ 3434'.
TOOH w/plug mill. TIH w/111 jts 2 7/8" 6.5# J-55 EUE tbg, set
@ 3400'. ND BOP. NU WH. RD. Rig released.

SIGNATURE

John Braadine

Regulatory Administrator June 17, 1998

VKH

(This space for State Use)

Approved by

Johnny Robinson

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

JUN 19 1998

Expected Production before workover

SAN JUAN 32-9 UNIT : 251 : 4962A-1

Prop 92 *

WATER Bbls/d

• OIL
+ WATER/GAS
• GAS
* WATER

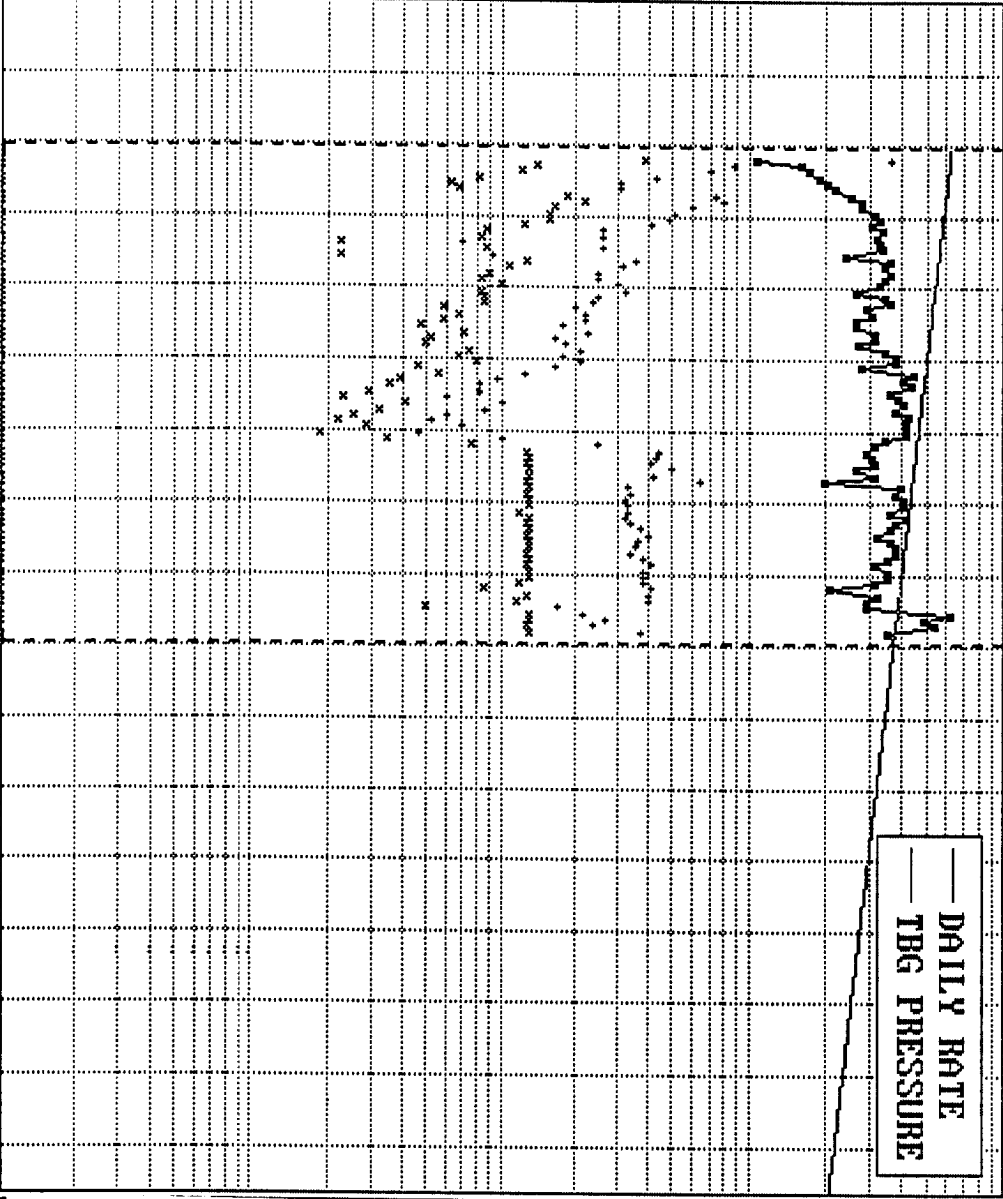
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DAILY RATE
TBG PRESSURE



Major = GAS

Browsing: SAN JUAN 32-9 UNIT | 251
Table(P): PRODUCT/M,P,H,E,T,Z,C,O
Item: 2/18/19 Name: DATE

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
6/30/97		98213
7/31/97		110338
8/31/97		113906
9/30/97		115592
10/31/97		106928
11/30/97		95222
12/31/97		106632
1/31/98		106373
2/28/98		95102
3/31/98		63110
4/30/98		97152
5/31/98		88354

Expected Production

San Juan 32-9 Unit # 251

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/98		105,699		6/1/18		24,408
7/1/98		105,056		7/1/18		24,260
8/1/98		104,416		8/1/18		24,112
9/1/98		103,780		9/1/18		23,965
10/1/98		103,148		10/1/18		23,819
11/1/98		102,520		11/1/18		23,674
12/1/98		101,896		12/1/18		23,530
1/1/99		101,276		1/1/19		23,387
2/1/99		100,659		2/1/19		23,245
3/1/99		100,046		3/1/19		23,103
4/1/99		99,437		4/1/19		22,962
5/1/99		98,832		5/1/19		22,823
6/1/99		98,230		6/1/19		22,684
7/1/99		97,632		7/1/19		22,546
8/1/99		97,038		8/1/19		22,408
9/1/99		96,447		9/1/19		22,272
10/1/99		95,860		10/1/19		22,136
11/1/99		95,276		11/1/19		22,002
12/1/99		94,696		12/1/19		21,868
1/1/00		94,119		1/1/20		21,734
2/1/00		93,546		2/1/20		21,602
3/1/00		92,977		3/1/20		21,471
4/1/00		92,411		4/1/20		21,340
5/1/00		91,848		5/1/20		21,210
6/1/00		91,289		6/1/20		21,081
7/1/00		90,733		7/1/20		20,952
8/1/00		90,181		8/1/20		20,825
9/1/00		89,632		9/1/20		20,698
10/1/00		89,086		10/1/20		20,572
11/1/00		88,544		11/1/20		20,447
12/1/00		88,004		12/1/20		20,322
1/1/01		87,469		1/1/21		20,199
2/1/01		86,936		2/1/21		20,076
3/1/01		86,407		3/1/21		19,953
4/1/01		85,881		4/1/21		19,832
5/1/01		85,358		5/1/21		19,711
6/1/01		84,838		6/1/21		19,591
7/1/01		84,322		7/1/21		19,472
8/1/01		83,808		8/1/21		19,353
9/1/01		83,298		9/1/21		19,236
10/1/01		82,791		10/1/21		19,118
11/1/01		82,287		11/1/21		19,002
12/1/01		81,786		12/1/21		18,886
1/1/02		81,288		1/1/22		18,771
2/1/02		80,793		2/1/22		18,657
3/1/02		80,301		3/1/22		18,543
4/1/02		79,812		4/1/22		18,431
5/1/02		79,326		5/1/22		18,318

Expected Production

San Juan 32-9 Unit # 251

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/02		78,843		6/1/22		18,207
7/1/02		78,363		7/1/22		18,096
8/1/02		77,886		8/1/22		17,986
9/1/02		77,412		9/1/22		17,876
10/1/02		76,941		10/1/22		17,767
11/1/02		76,472		11/1/22		17,659
12/1/02		76,007		12/1/22		17,552
1/1/03		75,544		1/1/23		17,445
2/1/03		75,084		2/1/23		17,339
3/1/03		74,627		3/1/23		17,233
4/1/03		74,172		4/1/23		17,128
5/1/03		73,721		5/1/23		17,024
6/1/03		73,272		6/1/23		16,920
7/1/03		72,826		7/1/23		16,817
8/1/03		72,383		8/1/23		16,715
9/1/03		71,942		9/1/23		16,613
10/1/03		71,504		10/1/23		16,512
11/1/03		71,069		11/1/23		16,411
12/1/03		70,636		12/1/23		16,312
1/1/04		70,206		1/1/24		16,212
2/1/04		69,778		2/1/24		16,114
3/1/04		69,354		3/1/24		16,015
4/1/04		68,931		4/1/24		15,918
5/1/04		68,512		5/1/24		15,821
6/1/04		68,094		6/1/24		15,725
7/1/04		67,680		7/1/24		15,629
8/1/04		67,268		8/1/24		15,534
9/1/04		66,858		9/1/24		15,439
10/1/04		66,451		10/1/24		15,345
11/1/04		66,047		11/1/24		15,252
12/1/04		65,645		12/1/24		15,159
1/1/05		65,245		1/1/25		15,067
2/1/05		64,848		2/1/25		14,975
3/1/05		64,453		3/1/25		14,884
4/1/05		64,060		4/1/25		14,793
5/1/05		63,670		5/1/25		14,703
6/1/05		63,283		6/1/25		14,614
7/1/05		62,897		7/1/25		14,525
8/1/05		62,515		8/1/25		14,436
9/1/05		62,134		9/1/25		14,348
10/1/05		61,756		10/1/25		14,261
11/1/05		61,380		11/1/25		14,174
12/1/05		61,006		12/1/25		14,088
1/1/06		60,635		1/1/26		14,002
2/1/06		60,265		2/1/26		13,917
3/1/06		59,898		3/1/26		13,832
4/1/06		59,534		4/1/26		13,748
5/1/06		59,171		5/1/26		13,664

Expected Production

San Juan 32-9 Unit # 251

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/06		58,811		6/1/26		13,581
7/1/06		58,453		7/1/26		13,498
8/1/06		58,097		8/1/26		13,416
9/1/06		57,743		9/1/26		13,334
10/1/06		57,392		10/1/26		13,253
11/1/06		57,042		11/1/26		13,172
12/1/06		56,695		12/1/26		13,092
1/1/07		56,350		1/1/27		13,013
2/1/07		56,007		2/1/27		12,933
3/1/07		55,666		3/1/27		12,855
4/1/07		55,327		4/1/27		12,776
5/1/07		54,990		5/1/27		12,699
6/1/07		54,655		6/1/27		12,621
7/1/07		54,323		7/1/27		12,544
8/1/07		53,992		8/1/27		12,468
9/1/07		53,663		9/1/27		12,392
10/1/07		53,336		10/1/27		12,317
11/1/07		53,012		11/1/27		12,242
12/1/07		52,689		12/1/27		12,167
1/1/08		52,368		1/1/28		12,093
2/1/08		52,049		2/1/28		12,019
3/1/08		51,732		3/1/28		11,946
4/1/08		51,417		4/1/28		11,874
5/1/08		51,104		5/1/28		11,801
6/1/08		50,793		6/1/28		11,729
7/1/08		50,484		7/1/28		11,658
8/1/08		50,177		8/1/28		11,587
9/1/08		49,871		9/1/28		11,516
10/1/08		49,567		10/1/28		11,446
11/1/08		49,266		11/1/28		11,377
12/1/08		48,966		12/1/28		11,307
1/1/09		48,668		1/1/29		11,239
2/1/09		48,371		2/1/29		11,170
3/1/09		48,077		3/1/29		11,102
4/1/09		47,784		4/1/29		11,035
5/1/09		47,493		5/1/29		10,967
6/1/09		47,204		6/1/29		10,901
7/1/09		46,917		7/1/29		10,834
8/1/09		46,631		8/1/29		10,768
9/1/09		46,347		9/1/29		10,703
10/1/09		46,065		10/1/29		10,638
11/1/09		45,784		11/1/29		10,573
12/1/09		45,506		12/1/29		10,508
1/1/10		45,229		1/1/30		10,444
2/1/10		44,953		2/1/30		10,381
3/1/10		44,680		3/1/30		10,318
4/1/10		44,408		4/1/30		10,255
5/1/10		44,137		5/1/30		10,192

Expected Production

San Juan 32-9 Unit # 251

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/10		43,868		6/1/30		10,130
7/1/10		43,601		7/1/30		10,069
8/1/10		43,336		8/1/30		10,007
9/1/10		43,072		9/1/30		9,946
10/1/10		42,810		10/1/30		9,886
11/1/10		42,549		11/1/30		9,826
12/1/10		42,290		12/1/30		9,766
1/1/11		42,033		1/1/31		9,706
2/1/11		41,777		2/1/31		9,647
3/1/11		41,522		3/1/31		9,589
4/1/11		41,270		4/1/31		9,530
5/1/11		41,018		5/1/31		9,472
6/1/11		40,769		6/1/31		9,414
7/1/11		40,520		7/1/31		9,357
8/1/11		40,274		8/1/31		9,300
9/1/11		40,029		9/1/31		9,244
10/1/11		39,785		10/1/31		9,187
11/1/11		39,543		11/1/31		9,131
12/1/11		39,302		12/1/31		9,076
1/1/12		39,063		1/1/32		9,020
2/1/12		38,825		2/1/32		8,966
3/1/12		38,588		3/1/32		8,911
4/1/12		38,353		4/1/32		8,857
5/1/12		38,120		5/1/32		8,803
6/1/12		37,888		6/1/32		8,749
7/1/12		37,657		7/1/32		8,696
8/1/12		37,428		8/1/32		8,643
9/1/12		37,200		9/1/32		8,590
10/1/12		36,974		10/1/32		8,538
11/1/12		36,748		11/1/32		8,486
12/1/12		36,525		12/1/32		8,434
1/1/13		36,302		1/1/33		8,383
2/1/13		36,081		2/1/33		8,332
3/1/13		35,862		3/1/33		8,281
4/1/13		35,643		4/1/33		8,231
5/1/13		35,426		5/1/33		8,181
6/1/13		35,211		6/1/33		8,131
7/1/13		34,996		7/1/33		8,081
8/1/13		34,783		8/1/33		8,032
9/1/13		34,571		9/1/33		7,983
10/1/13		34,361		10/1/33		7,935
11/1/13		34,152		11/1/33		7,886
12/1/13		33,944		12/1/33		7,838
1/1/14		33,737		1/1/34		7,791
2/1/14		33,532		2/1/34		7,743
3/1/14		33,328		3/1/34		7,696
4/1/14		33,125		4/1/34		7,649
5/1/14		32,923		5/1/34		7,603

Expected Production

San Juan 32-9 Unit # 251

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/14		32,723		6/1/34		7,556
7/1/14		32,523		7/1/34		7,510
8/1/14		32,325		8/1/34		7,465
9/1/14		32,128		9/1/34		7,419
10/1/14		31,933		10/1/34		7,374
11/1/14		31,738		11/1/34		7,329
12/1/14		31,545		12/1/34		7,285
1/1/15		31,353		1/1/35		7,240
2/1/15		31,162		2/1/35		7,196
3/1/15		30,973		3/1/35		7,152
4/1/15		30,784		4/1/35		7,109
5/1/15		30,597		5/1/35		7,065
6/1/15		30,410		6/1/35		7,022
7/1/15		30,225		7/1/35		6,980
8/1/15		30,041		8/1/35		6,937
9/1/15		29,858		9/1/35		6,895
10/1/15		29,676		10/1/35		6,853
11/1/15		29,496		11/1/35		6,811
12/1/15		29,316		12/1/35		6,770
1/1/16		29,138		1/1/36		6,729
2/1/16		28,960		2/1/36		6,688
3/1/16		28,784		3/1/36		6,647
4/1/16		28,609		4/1/36		6,606
5/1/16		28,435		5/1/36		6,566
6/1/16		28,261		6/1/36		6,526
7/1/16		28,089		7/1/36		6,487
8/1/16		27,918		8/1/36		6,447
9/1/16		27,748		9/1/36		6,408
10/1/16		27,579		10/1/36		6,369
11/1/16		27,411		11/1/36		6,330
12/1/16		27,245		12/1/36		6,291
1/1/17		27,079		1/1/37		6,253
2/1/17		26,914		2/1/37		6,215
3/1/17		26,750		3/1/37		6,177
4/1/17		26,587		4/1/37		6,140
5/1/17		26,425		5/1/37		6,102
6/1/17		26,264		6/1/37		6,065
7/1/17		26,104		7/1/37		6,028
8/1/17		25,946		8/1/37		5,991
9/1/17		25,788		9/1/37		5,955
10/1/17		25,631		10/1/37		5,919
11/1/17		25,475		11/1/37		5,883
12/1/17		25,319		12/1/37		5,847
1/1/18		25,165		1/1/38		5,811
2/1/18		25,012		2/1/38		5,776
3/1/18		24,860		3/1/38		5,741
4/1/18		24,708		4/1/38		5,706
5/1/18		24,558		5/1/38		5,671