

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

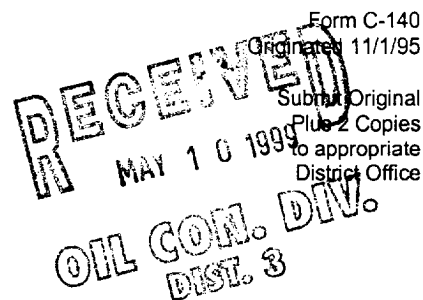
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87506
(505) 827-7131



**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 32-9 UNIT 252 API #: 300452784801

Location of Well:

Unit Letter: A 1030' FNL, 1310' FEL Section: 05

Township: 031N Range: 009W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 6/98

Date Workover Procedures were Completed: 7/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

RECAVITATE FC FORMATION & UPGRADE SURFACE FACILITIES

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May 19 99.
Mae Benallyson
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

7/5, 19 98.

358
District Supervisor, District 3
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1030' FNL, 1310' FEL, Sec.5, T-31-N, R-9-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-045-27848

5. Lease Number
FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
San Juan 32-9 Unit

8. Well No.
#252

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

RECEIVED
AUG 3 1998
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack & Recavitate
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-16-98 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/30 min., OK. TOOH w/110 jts 2 7/8" tbg. TIH w/6 1/4" pilot mill, tag lnr top @ 3282'. Circ. Mill lnr hgr @ 3282-3284'. TOOH w/mill. TIH w/5 1/4" csg spear, engage lnr, jar stuck.

6-17-98 (Verbal approval obtained by J. Robinson - OCD to sidetrack & return to TD; lnr stuck.) Rls & TOOH w/5 1/4" spear. TIH w/1 5/8" spear, engage lnr. Release & TOOH w/spear. TIH w/chemical cutter, chemical cut 5 1/4" lnr @ 3320'. TOOH w/cutter. TIH w/fishing tools, fish lnr. TOOH w/fishing tools and 38' of 5 1/4" lnr. TIH w/CIBP, set @ 3320'. TOOH. TIH w/7" whipstock & 6 1/8" mill, tag CIBP. Mill window in 7" csg @ 3302-3310'.

6-18-98 TOOH w/whipstock & mill. TIH w/6 1/4" bit. Drill sidetrack hole @ 3310 to TD @ 3570'. Circ hole clean. TOOH w/bit. Blow well & CO.

6-19/7-2-98 Blow well & CO.

7-3-98 CO to TD @ 3570'. Circ. Blow well & CO.

7-4-98 TIH w/8 jts 5 1/4" 15.5# K-55 LT&C lnr w/pre-existing perfs, set @ 3569'. Top of lnr @ 3228'. TOOH. TIH w/4 1/4" mill, mill perf plugs @ 3314-3428 & 3522-3568'. TOOH w/mill. TIH w/110 jts 2 7/8" 6.5# J-55 EUE tbg, set @ 3532'. ND BOP. NU WH.

7-5-98 RD. Rig released.

SIGNATURE *Frank T. Chavez* Regulatory Administrator July 29, 1998

(vkh)

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date AUG 5 1998

Browsing: SAN JUAN 32-9 UNIT | 252
Table(P): PRODUCT/M,P,H,E,T,Z,C,O
Item: 2/18/19 Name: DATE

-DATE--	----OIL----	----GAS-----
	Bbl	Mcf
6/30/97	87114	
7/31/97	87089	
8/31/97	88568	
9/30/97	89032	
0/31/97	81060	
1/30/97	73639	
2/31/97	80376	
1/31/98	84775	
2/28/98	72273	
3/31/98	76320	
4/30/98	73428	
5/31/98	67553	
6/30/98	32101	

Expected Production before water

SAN JUAN 32-9 UNIT : 252 : 4842A-1

Prop 93 *

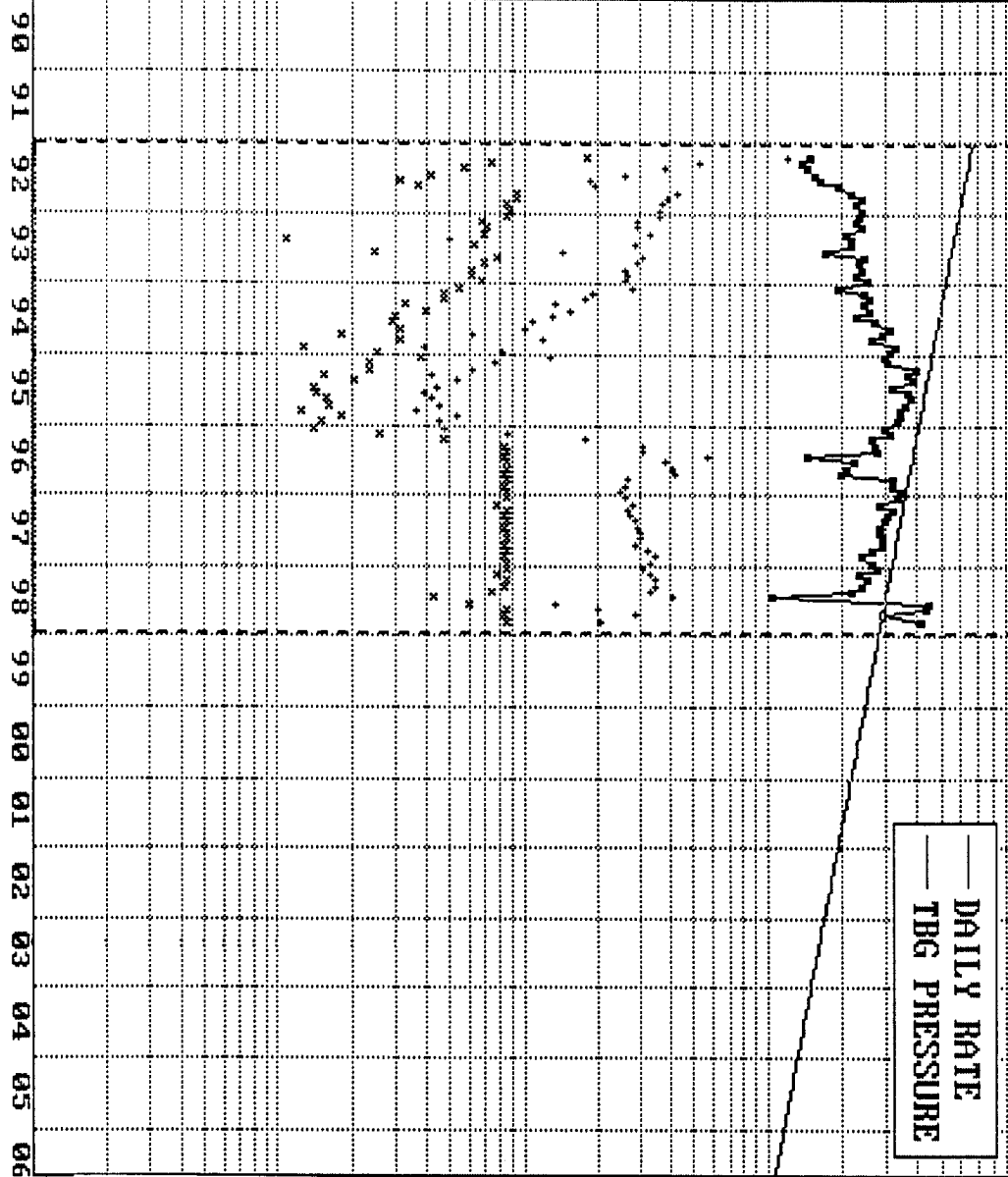
• OIL
+ WATER/GAS
• GAS
* WATER

100
100
1000
1000

10
10
100
100

1
1
10
10

0.1
0.1
1
1



— DAILY RATE
— TBG PRESSURE

GetQual BASE98

Major = GAS

Expected Production

San Juan 32-9 Unit # 252

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/98		82,126		7/1/18		7,773
8/1/98		81,323		8/1/18		7,697
9/1/98		80,528		9/1/18		7,622
10/1/98		79,741		10/1/18		7,548
11/1/98		78,962		11/1/18		7,474
12/1/98		78,190		12/1/18		7,401
1/1/99		77,425		1/1/19		7,329
2/1/99		76,669		2/1/19		7,257
3/1/99		75,919		3/1/19		7,186
4/1/99		75,177		4/1/19		7,116
5/1/99		74,442		5/1/19		7,046
6/1/99		73,714		6/1/19		6,977
7/1/99		72,994		7/1/19		6,909
8/1/99		72,280		8/1/19		6,842
9/1/99		71,574		9/1/19		6,775
10/1/99		70,874		10/1/19		6,708
11/1/99		70,181		11/1/19		6,643
12/1/99		69,495		12/1/19		6,578
1/1/00		68,816		1/1/20		6,514
2/1/00		68,143		2/1/20		6,450
3/1/00		67,477		3/1/20		6,387
4/1/00		66,818		4/1/20		6,324
5/1/00		66,165		5/1/20		6,263
6/1/00		65,518		6/1/20		6,201
7/1/00		64,877		7/1/20		6,141
8/1/00		64,243		8/1/20		6,081
9/1/00		63,615		9/1/20		6,021
10/1/00		62,993		10/1/20		5,962
11/1/00		62,378		11/1/20		5,904
12/1/00		61,768		12/1/20		5,846
1/1/01		61,164		1/1/21		5,789
2/1/01		60,566		2/1/21		5,733
3/1/01		59,974		3/1/21		5,677
4/1/01		59,388		4/1/21		5,621
5/1/01		58,807		5/1/21		5,566
6/1/01		58,233		6/1/21		5,512
7/1/01		57,663		7/1/21		5,458
8/1/01		57,100		8/1/21		5,405
9/1/01		56,542		9/1/21		5,352
10/1/01		55,989		10/1/21		5,299
11/1/01		55,442		11/1/21		5,248
12/1/01		54,900		12/1/21		5,196
1/1/02		54,363		1/1/22		5,146
2/1/02		53,832		2/1/22		5,095
3/1/02		53,305		3/1/22		5,045
4/1/02		52,784		4/1/22		4,996
5/1/02		52,268		5/1/22		4,947
6/1/02		51,757		6/1/22		4,899

Expected Production

San Juan 32-9 Unit # 252

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/02		51,252		7/1/22		4,851
8/1/02		50,751		8/1/22		4,804
9/1/02		50,254		9/1/22		4,757
10/1/02		49,763		10/1/22		4,710
11/1/02		49,277		11/1/22		4,664
12/1/02		48,795		12/1/22		4,619
1/1/03		48,318		1/1/23		4,573
2/1/03		47,846		2/1/23		4,529
3/1/03		47,378		3/1/23		4,484
4/1/03		46,915		4/1/23		4,441
5/1/03		46,456		5/1/23		4,397
6/1/03		46,002		6/1/23		4,354
7/1/03		45,553		7/1/23		4,312
8/1/03		45,107		8/1/23		4,270
9/1/03		44,666		9/1/23		4,228
10/1/03		44,230		10/1/23		4,186
11/1/03		43,797		11/1/23		4,146
12/1/03		43,369		12/1/23		4,105
1/1/04		42,945		1/1/24		4,065
2/1/04		42,526		2/1/24		4,025
3/1/04		42,110		3/1/24		3,986
4/1/04		41,698		4/1/24		3,947
5/1/04		41,291		5/1/24		3,908
6/1/04		40,887		6/1/24		3,870
7/1/04		40,487		7/1/24		3,832
8/1/04		40,092		8/1/24		3,795
9/1/04		39,700		9/1/24		3,758
10/1/04		39,312		10/1/24		3,721
11/1/04		38,927		11/1/24		3,685
12/1/04		38,547		12/1/24		3,649
1/1/05		38,170		1/1/25		3,613
2/1/05		37,797		2/1/25		3,578
3/1/05		37,428		3/1/25		3,543
4/1/05		37,062		4/1/25		3,508
5/1/05		36,699		5/1/25		3,474
6/1/05		36,341		6/1/25		3,440
7/1/05		35,985		7/1/25		3,406
8/1/05		35,634		8/1/25		3,373
9/1/05		35,285		9/1/25		3,340
10/1/05		34,940		10/1/25		3,307
11/1/05		34,599		11/1/25		3,275
12/1/05		34,261		12/1/25		3,243
1/1/06		33,926		1/1/26		3,211
2/1/06		33,594		2/1/26		3,180
3/1/06		33,266		3/1/26		3,149
4/1/06		32,941		4/1/26		3,118
5/1/06		32,619		5/1/26		3,087
6/1/06		32,300		6/1/26		3,057

Expected Production

San Juan 32-9 Unit # 252

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/06		31,984		7/1/26		3,027
8/1/06		31,671		8/1/26		2,998
9/1/06		31,362		9/1/26		2,968
10/1/06		31,055		10/1/26		2,939
11/1/06		30,752		11/1/26		2,911
12/1/06		30,451		12/1/26		2,882
1/1/07		30,153		1/1/27		2,854
2/1/07		29,859		2/1/27		2,826
3/1/07		29,567		3/1/27		2,799
4/1/07		29,278		4/1/27		2,771
5/1/07		28,992		5/1/27		2,744
6/1/07		28,708		6/1/27		2,717
7/1/07		28,428		7/1/27		2,691
8/1/07		28,150		8/1/27		2,664
9/1/07		27,875		9/1/27		2,638
10/1/07		27,602		10/1/27		2,613
11/1/07		27,332		11/1/27		2,587
12/1/07		27,065		12/1/27		2,562
1/1/08		26,801		1/1/28		2,537
2/1/08		26,539		2/1/28		2,512
3/1/08		26,279		3/1/28		2,487
4/1/08		26,022		4/1/28		2,463
5/1/08		25,768		5/1/28		2,439
6/1/08		25,516		6/1/28		2,415
7/1/08		25,267		7/1/28		2,392
8/1/08		25,020		8/1/28		2,368
9/1/08		24,775		9/1/28		2,345
10/1/08		24,533		10/1/28		2,322
11/1/08		24,293		11/1/28		2,299
12/1/08		24,056		12/1/28		2,277
1/1/09		23,820		1/1/29		2,255
2/1/09		23,588		2/1/29		2,233
3/1/09		23,357		3/1/29		2,211
4/1/09		23,129		4/1/29		2,189
5/1/09		22,903		5/1/29		2,168
6/1/09		22,679		6/1/29		2,147
7/1/09		22,457		7/1/29		2,126
8/1/09		22,238		8/1/29		2,105
9/1/09		22,020		9/1/29		2,084
10/1/09		21,805		10/1/29		2,064
11/1/09		21,592		11/1/29		2,044
12/1/09		21,381		12/1/29		2,024
1/1/10		21,172		1/1/30		2,004
2/1/10		20,965		2/1/30		1,984
3/1/10		20,760		3/1/30		1,965
4/1/10		20,557		4/1/30		1,946
5/1/10		20,356		5/1/30		1,927
6/1/10		20,157		6/1/30		1,908

Expected Production

San Juan 32-9 Unit # 252

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/10		19,960		7/1/30		1,889
8/1/10		19,765		8/1/30		1,871
9/1/10		19,572		9/1/30		1,853
10/1/10		19,380		10/1/30		1,834
11/1/10		19,191		11/1/30		1,816
12/1/10		19,003		12/1/30		1,799
1/1/11		18,818		1/1/31		1,781
2/1/11		18,634		2/1/31		1,764
3/1/11		18,451		3/1/31		1,746
4/1/11		18,271		4/1/31		1,729
5/1/11		18,093		5/1/31		1,713
6/1/11		17,916		6/1/31		1,696
7/1/11		17,741		7/1/31		1,679
8/1/11		17,567		8/1/31		1,663
9/1/11		17,395		9/1/31		1,647
10/1/11		17,225		10/1/31		1,630
11/1/11		17,057		11/1/31		1,614
12/1/11		16,890		12/1/31		1,599
1/1/12		16,725		1/1/32		1,583
2/1/12		16,562		2/1/32		1,568
3/1/12		16,400		3/1/32		1,552
4/1/12		16,239		4/1/32		1,537
5/1/12		16,081		5/1/32		1,522
6/1/12		15,924		6/1/32		1,507
7/1/12		15,768		7/1/32		1,492
8/1/12		15,614		8/1/32		1,478
9/1/12		15,461		9/1/32		1,463
10/1/12		15,310		10/1/32		1,449
11/1/12		15,160		11/1/32		1,435
12/1/12		15,012		12/1/32		1,421
1/1/13		14,865		1/1/33		1,407
2/1/13		14,720		2/1/33		1,393
3/1/13		14,576		3/1/33		1,380
4/1/13		14,434		4/1/33		1,366
5/1/13		14,293		5/1/33		1,353
6/1/13		14,153		6/1/33		1,340
7/1/13		14,015		7/1/33		1,327
8/1/13		13,878		8/1/33		1,314
9/1/13		13,742		9/1/33		1,301
10/1/13		13,608		10/1/33		1,288
11/1/13		13,475		11/1/33		1,275
12/1/13		13,343		12/1/33		1,263
1/1/14		13,212		1/1/34		1,251
2/1/14		13,083		2/1/34		1,238
3/1/14		12,955		3/1/34		1,226
4/1/14		12,829		4/1/34		1,214
5/1/14		12,703		5/1/34		1,202
6/1/14		12,579		6/1/34		1,191

Expected Production

San Juan 32-9 Unit # 252

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
7/1/14		12,456		7/1/34		1,179
8/1/14		12,334		8/1/34		1,167
9/1/14		12,214		9/1/34		1,156
10/1/14		12,095		10/1/34		1,145
11/1/14		11,976		11/1/34		1,134
12/1/14		11,859		12/1/34		1,123
1/1/15		11,743		1/1/35		1,112
2/1/15		11,628		2/1/35		1,101
3/1/15		11,515		3/1/35		1,090
4/1/15		11,402		4/1/35		1,079
5/1/15		11,291		5/1/35		1,069
6/1/15		11,180		6/1/35		1,058
7/1/15		11,071		7/1/35		1,048
8/1/15		10,963		8/1/35		1,038
9/1/15		10,856		9/1/35		1,028
10/1/15		10,750		10/1/35		1,017
11/1/15		10,645		11/1/35		1,008
12/1/15		10,541		12/1/35		998
1/1/16		10,437		1/1/36		988
2/1/16		10,335		2/1/36		978
3/1/16		10,234		3/1/36		969
4/1/16		10,134		4/1/36		959
5/1/16		10,035		5/1/36		950
6/1/16		9,937		6/1/36		941
7/1/16		9,840		7/1/36		931
8/1/16		9,744		8/1/36		922
9/1/16		9,649		9/1/36		913
10/1/16		9,554		10/1/36		904
11/1/16		9,461		11/1/36		896
12/1/16		9,368		12/1/36		887
1/1/17		9,277		1/1/37		878
2/1/17		9,186		2/1/37		870
3/1/17		9,096		3/1/37		861
4/1/17		9,008		4/1/37		853
5/1/17		8,919		5/1/37		844
6/1/17		8,832		6/1/37		836
7/1/17		8,746		7/1/37		828
8/1/17		8,660		8/1/37		820
9/1/17		8,576		9/1/37		812
10/1/17		8,492		10/1/37		804
11/1/17		8,409		11/1/37		796
12/1/17		8,327		12/1/37		788
1/1/18		8,245		1/1/38		780
2/1/18		8,165		2/1/38		773
3/1/18		8,085		3/1/38		765
4/1/18		8,006		4/1/38		758
5/1/18		7,928		5/1/38		750
6/1/18		7,850		6/1/38		743