

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

SF-078509
2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

San Juan 32-9 Unit

4. FARM OR LEASE NAME

San Juan 32-9 Unit

5. WELL NO.

254

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 6, T-31-N, R-9-W
NMPM

12. COUNTY OR PARISH

San Juan NM

13. STATE

NM

14. ELEVATIONS (OP. RKB. ST. CR. ETC.)*

6635' GL

15. ELEV. CASINGHEAD

Yes

16. WAS DIRECTIONAL SURVEY MADE

No

17. WAS WELL CORRED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONSR. ☐ OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 1300'N, 1285'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

30-045-27860

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

07-04-90 07-25-90 08-02-90

18. TOTAL DEPTH, MD & TVD 20. PLUG BACK T.D., MD & TVD 21. IF MULTIPLE COMPL., HOW MANY*

3480' 1

22. INTERVALS DRILLED BY

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

24. TYPE ELECTRIC AND OTHER LOGS RUN

none

25. CASING RECORD (Report all strings set in well)

26. LINEER RECORD

27. TUBING RECORD

28. PERFORATION RECORD (Interval, size and number)

3046-3260', 3304-89', 3433-3476' (predrilled liner)

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or (Abandon))

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

910 MCF—pitot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

SI 1424 SI 1426

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Affairs

DATE 8-30-90

TEST WITNESSED BY SEP 13 1990

FARMINGTON RESOURCE AREA

SEP 24 1990

ACCEPTED FOR RECORD

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

SEP 13 1990

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2100	2170'	White, cr-gr ss.			
Kirtland	2170'	3060'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3060'	3480'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2100' 2170' 3060'	