Submit 5 Cories
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artena, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAI	NSPORT O	IL AND NAT	URAL G				
Operator Meridian Oil Ind			Well	API No. 30-045-27862					
Address	<u>.</u>					:			
PO Box 4289, Fa		on, NM	87499		- 4 D :		· · · · · · · · · · · · · · · · · · ·		
New Well		Change in 7	Examporter of:	Other	(Please exp	iaur j			
Recompletion	Oil	:	Dry Gas 🔲						
Change in Operator	Caninghee	d Gas 🔲	Condenses						
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELI	L AND LE	ASE							
Lease Name		Well No.	Pool Name, inchu	ding Formation		1	of Lease		eass No.
San Juan 32-9 U	nit	263	Basin F	ruitland	Coal	State,	Federal or Fe	• SF-0	78386
Unit Letter	. 22	.45	Comp Process	South Line	. 1	.675 _		West	
				100 (124		et From The		Line
Section 15 Towns	hip 31	1	Range ⁹	, NM	PM,	San Ju	an		County
III. DESIGNATION OF TRA	NSPORTE	R OF OU	. AND NATI	TRAL GAS					
Name of Authorized Transporter of Oil		or Condens		Address (Give	odáress to w	nich approved	copy of this f	orm is to be se	trid)
Meridian Oil Inc.				PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casi El Paso Natural		mpanv	or Dry Gas 🔀	PO Box	4990	<i>hich approved</i> Farmin	<i>copy of this f</i>	orm is to be se	499
If well produces oil or liquids,	Unit		Twp. Rge	L Is gas actually		When			
give location of tanks.	K		31 9			<u>i</u>			
If this production is commingled with the IV. COMPLETION DATA	t from any oth	er lease or po	ooi, give comming	gling order number	r		·		
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u>i</u>	ĺх	j x					
Date Spudded 06-28-90	1 .	7-14-9		Total Depth 336!	5.1		P.B.T.D.		-
Elevanons (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	nation	Top Oil/Gas Pa			Tubing Dep	ıh	
6534'GL	Fruitland Coal			3156'			3348		
Perforations 3156-3280', 3320	1_63 ! (nrodri	1104 14	narl			Depth Casin	g Shoe	-
3130 3200 , 3320				CEMENTIN	G RECOR	D			
HOLE SIZE	CASING & TUBING SIZE			D		SACKS CEMENT			
12 1/4" 8 3/4"			9 5/8"	235			189		
6 1/4"	5 1/2"			3141'		1075 cu.ft.			
	1		2 3/8"	3348'		•	<u>uru r</u>	ioc cinc	······································
V. TEST DATA AND REQUE									
OIL WELL Test must be after Date First New Oil Run To Tank	Date of Tes		load oil and mus	Producing Meth				or full 24 hour	75.)
	Dans of res	•			(1 1010) p.n	101	s @ E	IVE	<u>M</u>
Length of Test	Tubing Pres	ELITE.		Casing Pressure		K	Those size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	<u> </u>	APPO10 1990.			
GAS WELL						O	F COL	1. DIV.	1
Actual Prod. Test - MCF/D	Length of T	est	· <u>-</u>	Bbis. Condensat	MMCF		Gn DiSt	CONTRACTOR OF THE CONTRACTOR O	
esting Method (puot, back pr.)	Tuhine Pres	seure (Shut-m	,	Casing Pressure	(Shest-in)		Choke Size		
backpressure	SI		608		390		G055 5125		
L OPERATOR CERTIFIC	ATE OF	COMPL	IANCE						
I hereby certify that the rules and regu	introns of the (Dil Conservat	ice		L CON	ISERV	ATION I	DIVISIO	N
Division have been complied with and is true and complete to the best of my	SEP 0 4 1990								
		_		Date A	/bb.co.	a	A		
Jeggy Mad	Ву	By Bul du							
Sireggy Bradfield	SUPERVISOR DISTRICT #3								
Printed Name		-	itle	Title_		JOI ENV			ა
8-9-90 Date		_	6-9700 No.						
			**	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.