

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location of well in accordance with any State requirements)*
At surface 2245'S, 1675'W

At top prod. interval reported below
At total depth

OIL CON. DIV.]

14. PERMIT NO. 30-045-27862
DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.
SF-078386

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

San Juan 32-9 Unit

9. FARM OR LEASE NAME

San Juan 32-9 Unit

10. WELL NO.

263

11. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 15, T-31-N, R-9-W
NMMPM

13. COUNTY OR PARISH
San Juan

14. STATE
NM

15. DATE SPUDDED 06-28-90
16. DATE TESTED 7-8-90
17. DATE COMPL. (Ready to prod.) 7-14-90
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6534' GL

19. TOTAL DEPTH, MD & TVD 3365'
20. PLUG BACK T.D., MD & TVD
21. IF MULTIPLE COMPL., HOW MANY* 1
22. INTERVALS DRILLED BY
23. ROTARY TOOLS Yes
24. CABLE TOOLS

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORDED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	235'	12 1/4"	189 cu.ft.	
7 "	23.0#	3141'	8 3/4"	1075 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3071	3364'	did not cmt		2 3/8"	3348'	

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3320-63', 3156-3280' (predrilled liner)	

31. PRODUCTION

DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST
HOURS TESTED
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BSL.
GAS—MCF
WATER—BSL.
GAS-OIL RATIO*

FLOW, TUBING PRESS.
SI 608
CASING PRESSURE
SI 1390
CALCULATED 24-HOUR RATE
OIL—BSL.
GAS—MCF.
WATER—BSL.
OIL GRAVITY-API (CORR.)

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3330' 1558

33. LIST OF ATTACHMENTS
none

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

DATE 8-9-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2072	2268'	White, cr-gr ss.			
Kirtland	2268'	2922'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2922'	3365'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2072' 2268' 2922'	