

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 32-8 Unit
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401	9. WELL NO. 224
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit B, 800' FNL & 1657' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-278671	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, [REDACTED]
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6738' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) Drig. Oper. ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-5-90

MIRU Aztec Well Service Rig No. 289. Spudded 12- $\frac{1}{4}$ " hole @ 10:45 A.M. Ran 9-5/8", 36#, J-55 ST&C Casing set @284', RU Dowell & Cement w/250 SX Cl "G" w/3% CaCl<sub>2</sub> &  $\frac{1}{4}$ # gelflake/SK Circ 104 SX cement. Plug down @9:45 P.M. Bumped plug w/300 PSI WOC 9 hrs. NU BOP & tested to 600 Psi-Okay.

7-9-90

Ran 7", 23#, J-55, LT&C Casing set @3367', RU Dowell and cement w/500 SX 65/35 POZ w/12% gel and  $\frac{1}{4}$ #/sk gelflake followed w/100 SX cl "G" cement with  $\frac{1}{4}$ #/sk gelflake followed w/50 SX cl "G" 1 $\frac{1}{2}$ % D-65 and  $\frac{1}{4}$ #/SK gelflake. Circ 104 SX cement, Plug down @11:30 A.M. Bumped plug w/1500 PSI. Float held. PU BOP and set slips w/65,000#. RD & Released rig @1:00 P.M.

8-4-90

Drake #27 ran 5 $\frac{1}{2}$ ", 23#, P110 Liner set @3609' Top liner @ 3261' RU Basin Perforators & ran GR/CCL logs.

18. I hereby certify that the foregoing is true and correct

SIGNED

R.A. Allred

TITLE

Drilling Supervisor

DATE

8-21-90

(This space for Federal or State office use)

(505) 599-3403

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

SEP 04 1990

FARMINGTON RESOURCE AREA

BY

21

\*See Instructions on Reverse Side