

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-079004	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____				6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY				7. UNIT AGREEMENT NAME San Juan 32-8 Unit	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B, 800' FNL & 1653' FEL At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 224	
14. PERMIT NO. 30-045-27867				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED 6-15-90				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T31N, R8W	
15. DATE SPUNDED 7-5-90				12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 7-22-90				13. STATE NM	
17. DATE COMPL. (Ready to prod.) Perf'd 8-6-90				18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6738' GL	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 3628	
21. PLUG, BACK T.D., MD & TVD 3628				22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3404' - 3606' Fruitland				24. WAS DIRECTIONAL SURVEY MADE NO	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				26. WAS WELL CORED NO	
27. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"	36#, J-55	284'	12 1/4"	250 SX C1 "G" Circ 104 SX	AMOUNT PULLED
7"	23#, J-55	3367'	8 3/4"	500 SX 65/35 POZ, Circ 104 SX	
				150 SX C1 'G'	
28. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
5-1/2"	3261'	3609'	NONE		
29. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	Expck 3609'	NONE			
30. PERFORATION RECORD (Interval, size and number)					
Perf'd w/4 spf (.75" diam) 3596'-3606'; 3530'-3556'; 3496'-3508'; 3424'-3436'; 3404'-3414' total 280 shots					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
32. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8-3-90	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD	OIL—BBL. 2416	WATER—BBL. 15
FLOW. TUBING PRESS. SI 270	CASING PRESSURE SI 1470	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection					
34. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED R. A. Allred		TITLE Drilling Supervisor		DATE 9-5-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2438'	2504'	Sandstone			
Kirtland	2504'	3214'	Sandstone & Shale			
Fruitland	3214'	3317'	Sandstone, Coal & Shale			
Fruitland Coal	3317'	3636'	Sandstone & Coal			
Pictured Cliffs	3640'		Sandstone			