P.O. Box 1960, Hobbs, NM 18240

DISTRICT II
P.O. Drawer D.D., Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2082

Santa Pe, New Mexico 8 504-2088

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SX

HSTRICT III

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

To make								44.44			
persion							Weit API No. 30-045-27867				
Phillips Petroleum Company							A CONTRACTOR OF THE CONTRACTOR				
300 W. Arrington, Sur	ite 200	, Fari	ningt	on, NM	87401			i i		· IV	
seson(s) for Filing (Check proper box)					006	e (Please exp	lain)	1			
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completion 📙	Oil		Dry Cos								
ance in Operator	Chainghe	ad Oas 🔲	Condess	<b>*</b>					1-13		
A of america pive same									- (a	नः हैं	
address of previous operator		4.000									
DESCRIPTION OF WELL	AND LE	ASE	Bool No.	na bekuli	eg Formation		1854	f Lease	Le	ese No.	
nes Name		1 1		_	tland Co		SCH.K.	Pederalitik Pete		79004	
San Juan 32-8 Unit		224	Dasi	n Flui	CIANG CO	)aı					
B	8	00		_ N	orth Line	. 165	57 .	at Barrer The	East	Line	
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Section 10 Townsh	ip 31	N	Ruge	8W	. 10	(PML	San	Juan		County	
<u> </u>											
DESIGNATION OF TRAI	SPORTE	R OF O	LAND	NATU	RAL GAS		<del> </del>	****			
me of Authorized Transporter of Oil		or Coodea	124 (		Address (Giv	eddress to w	hick approved	copy of this form	# 10 OC 34	~,	
None	1 . 10				444		Alak annama	copy of this form	is to be as	<u>-1</u>	
me of Authorized Transporter of Casis	gneso um		or wy t					ake City.			
Northwest Pipeline Con	I Unit	Sec.	Top		is gas actually			Attn: Pa			
well produces oil or liquids, a location of teaks.	-		1 "P	. ~~	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	· ALLII. I	ace Ro	ugera	
his production is commingled with that	from sev of	her lease or i	nool eive	commissi	ine order numi	er?					
COMPLETION DATA			<b>4</b>			<b>-</b>					
		Ol Well	70	as Well	New Well	Workover	Deepea	Plug Back Se	me Res'v	Diff Rest	
Designate Type of Completion	- (20)		i	X	X					<u>i</u>	
to Specifical	Date Com	pl. Ready to	Prof.	<del></del>	Total Depth	<b></b>		P.D.T.D.			
7-5-90	Perf	Perf'd 8-6-90				3628'			3628'		
resions (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Oss Pay			Tubing Depth		
6738' GL	Fruitland				3404'			3609'			
formions.								Depth Casing	2)08		
3404' - 3606'								<u> </u>		<del></del>	
					CEMENTI				040 0D1	ENT	
HOLE SIZE		SING & TL			<b> </b>	DEPTH SET	<u> </u>	250 SX C	CKS CEM		
12-1/4"	9-5/		#, J-		ļ	284'					
8-3/4"	7",		#, J-	·55		3367'		500SX 6	5/ 15 CT G=	Circ 1	
	5-1/				<del> </del>	26001			CL G	CIIC I	
The beautiful th	2-3/	ATTAN	1 D1 D		L	36091		None		<del></del>	
TEST DATA AND REQUE	SI FUR		ADLE Allesta		ha amal to as		Innakle for th	is desch or he for	full 24 ho	es)	
IL WELL (Test must be after			9 1000 0	A GAG MAG	-	encreasing of			•		
and the Contract	I Pour at T				Productes M	ethod (Flow, I	nome, ses lift.	ec)			
ste First New Oil Rus To Teak	Date of T				Producing M	ethod (Flow, )	pump, gas lift,	ac.)			
ste First New Oil Rus To TaskN/A					Producing M	_	pump, gas lift.	Choke Size			
ste First New Oil Rus To TankN/A	Date of To			. <u>.</u>	Producing M Casing Press	_	punp, ges lift. 	#c.)		· · · · · · · · · · · · · · · · · · ·	
ste Fice New Oil Rus To TankN/A mgth of Test	Tubing Pr	ressum 			Producing M	198	pump, gas lift.	#c.)			
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ste First New Oil Rus To Tank N/A  might of Test   chael Frod. During Test   BAS WELL	Tubing Pr	KIRIN .			Producing M Casing Press Water - Bbls		pump, ges ijh.	Choke Size			
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the First New Oil Run To Tank N/A  agth of Test  charl Frod. During Test	Tubing Processing Proc	Test 1 H	PLIAN	ICE .	Producing M Casing Press Water - Bbla Bbla, Conde		pemp, gas iği.	Choke Size  Gas-MCF  Gravity of Co	adeasele 211	ON	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.