

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-045-27867
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 224	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or P.M.	Lease No. SF-079004
Location Unit Letter <u>B</u> : <u>800</u> Feet From The <u>North</u> Line and <u>1657</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>31N</u> Range <u>8W</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	5525 Hwy 64 NBU 3004, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
SEP 29 1992
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature O. J. Mitchell
O. J. Mitchell Production Foreman
Printed Name Title
9-22-92 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 29 1992

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name & address PHILLIPS PETROLEUM COMPANY 5525 Hwy. 64 Farmington, NM 87401						OGRID Number 017654		
Contact Party Patsy Clugston						Phone 505-599-3454		
Property Name San Juan 32-8					Well Number #224	API Number 30-045-27867		
UL B	Section 10	Township 31N	Range 8W	Feet From The 800	North/South Line North	Feet From The 1657	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 6/26/2001	Previous Producing Pool(s) (Prior to Workover): Fruitland Coal
Date Workover Completed: 6/28/2001	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of San Juan

) ss.

County of New Mexico

Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Patsy Clugston Title Sr. Regulatory Clerk Date June 26, 2002

SUBSCRIBED AND SWORN TO before me this 26th day of June, 2002.

My Commission expires: 6/13/2003

Notary Public

Juanita Furell

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 06-28, 2002.

Signature District Supervisor <u>Charlie T. Linn</u>	OCD District <u>ARTSC III</u>	Date <u>07-02-2002</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Workover Tax Incentive Profile for SJ 32-8 #224

Workover - installed a pumping unit

**API #
30-045-27867**

Month	mcf/Month FC	Month	mcf/Month FC
Jun-00	43,093		
Jul-00	39,587		
Aug-00	43,417		
Sep-00	42,800		
Oct-00	43,732		
Nov-00	41,896		
Dec-00	41,409		
Jan-01	37,626		
Feb-01	18,424		
Mar-01	35,888		
Apr-01	30,809		
May-01	35,971		
12 month average before workover → 37,414			
Finished adding Pumping Unit on 6/28/01		Jun-01	40,654
3 month average after pumping unit installed		Jul-01	31,953
		Aug-01	49,599
		→	40,735

32-8 #224
Lease #SF079004; API # - 30-045-27867
Unit B, 800 FNL & 1657 FEL
Section 10, T31N, R8W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

1. Setting a concrete pad.
2. Place the pumping unit on top of the pad.
3. Run fuel gas lines or electrical power to run the engine.
4. MIRU.
5. Pulls the tubing.
6. RIH w/bottomhole assemble.
7. Run RTP (rods, tubing and pump).
8. RD rig and MO.
9. Hook up and return well to production.

Work began approx. 6/26/2001 and was completed 6/28/2001.