SUBMIT | TRIPLICATE* (Other instructions on reverse side)

30-045-21861

5. LEASE DESIGNATION AND SERIAL NO.

Form approved. Budget Bureau No. 1004—0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

### PPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TITE OF WORK DRILL IN DEEPEN PLUG BACK THE OF WORK DRILL IN OPER BALES PLUG BACK THE OF WORK THE OF WORK DRILL IN OPER BACK THE OF WORK THE OF WORK PARTY OF THE OPER BACK THE OF WORK PARTY OF THE SERBINGTY NAMES SAN JUAN 32-8 Unit R. FRAME OR LABREST NAMES S. F		RUI	REAU OF	LAND MANAG	EMENI			1	SF-079004			
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San Juan 32-8 Unit Mark OF OFFINE SOURCE BY SO	TYPE OF WORK							Į.	7. UNIT AGREEMEN	T MAMB		
PRIASE OF OFERATOR MAKES OF NOTES OF PACKES AND			•	DEEPEN L	J	PL	IG RYC	· u				
District From Processing Sunt 200, Farmington, N.M. 87401 10. Warrington, Suite 200, Farmington, N.M. 87401 10. Carney of vertice (Report location circuit) and in accordance with any Sixts requirements.) At proposed prod. some Unit A, 836' FNL & 891' FEL At proposed prod. some Unit A, 836' FNL & 891' FEL DISTRICT HROM PROTUBLE? Unit A, 836' FNL & 891' FEL DISTRICT HROM PROTUBLE? Unit A, 836' FNL & 891' FEL DISTRICT HROM PROTUBLE? Unit A, 836' FNL & 891' FEL DISTRICT HROM PROTUBLE? DISTRICT HROM PROTUBLE? Unit A, 836' FNL & 891' FEL DISTRICT HROM PROTUBLE? DISTRICT HROM PROTUBLE? DISTRICT HROM PROTUBLE? Unit A, 836' FNL & 891' FEL DISTRICT HROM PROTUBLE? DISTRICT HROM PROTUBLE? DISTRICT HROM PROTUBLE? San Juan NM NM 17.70 Ac JOS. SOTIAL SALISTING ROTARY AND PROTUBLE AND AND CHARACTER HROM PROTUBLE (SALIST TOOLS AND CHARACTER) (BANK	TIPE OF WELL						MULTIPLE					
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### Supplement of Proposed Process Pro	SIZE OF HOLE	SIZE OF	CARING	WEIGHT PER S	root			" G	ENERAPPARE TO REP	PERSONAL PROPERTY OF THE PERSON NAMED IN COLUMN 1		
8-3/4 6-1/8" 5-1/2" 15.5# or 23# 3085'-3416' *If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sxs cement and the well fractured. *If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sxs cement and the well fractured. **Research Service Processor	12-1/4"	9-5/8	11	36#, K-55				200 s	xs, Circ to	Surface		
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Mud Program and BOP Equipment: See Attached Mud Program and BOP E	6-1/8"	1		15.5# or 2	23#	3085'-3	3416'	*				
Mud Program and BOP Equipment: See Attached **ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productions. If proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow reventer program, if any. **SIGNED Supv. Regulatory Affairs **DATE 3/01/90 (This space for Federal or State office use) **APPROVED **APPROVED	6-1/8" *If the coal being cements *If the coal	is cleated.	ed a 5-3	15.5# or 2 1/2", 23#, 1 a 5-1/2", 1	23# P-110	3085'-3	3416' 11 be r	* un in	the open hol	e witho	ut	
One. If proposal is to drill or deepen directionally, give pertinent data reventer program, if any. SHONED Supplies Title Supply. Regulatory Affairs DATE 5/01/90 (This space for Federal or State office use) PERMIT NO	6-1/8" *If the coal being cements *If the coal	is cleated.	ed a 5-3	15.5# or 2 1/2", 23#, 1 a 5-1/2", 1	23# P-110	3085'-3	3416' ill be r ner will	tun in be ru	the open hol	e without with 100	ut O	
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*See Instructions On Reverse Side makes it a crime for any person knowingly and willfully to make to any department or agency of the

OR CON. DIV

APPROVED

AREA MANAGE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVE Rorm C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MANDAGERIC EDUNGE AREA TARMINGTON, NEW MEXICO

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd.	, Aziec, NM 87410 WEL	L LOCATION A Il Distances must be	VD ACREAG	SE DEDICATI coundaries of the	section	•	
			Lease				Well No.
Operator [2]	HILLIPS PETROL	EUM	SAN	JUAN 3	2-8 l	<u>TINL</u>	226
Unit Letter	1 Section Township	.31 N.	Range	R.8 W.	NMPM	County	JUAN COUNTY
Actual Footage Loca							,-
836	feet from the NORT	TH line and	89	91	feet from	the EAS	line Dedicated Acreage:
Ground level Elev.	Producing Formation		Pool				305 Sal Acres
6555	Fruitland	<u> </u>	Basin	n Fruitlan	d Coal		Acres Acres
1. Outline	e the acreage dedicated to the subje	ct well by colored per	cil or hachure ma	the on the bias oc	UW.		
2. If mon	e than one lease is dedicated to the	well, outline each and	identify the owner	ership thereof (bot	h as to work	ing interest and	royalty).
3. If more	e than one lease of different owner	ship is dedicated to the	well, have the in	terest of all owner	rs been consc	olicated by comi	numuzanoa,
unitiza	tion, force-pooling, etc.?	16 in "stac" to	a of consolidation	, Uniti2	ation		
If answer	Yes No No is "no" list the owners and tract d	escriptions which have	actually been con	solidated. (Use n	everse side o	(
this form	if neccessary. Table will be assigned to the well uses	eil all internets have h	een consolidated (by communitizati	on, unitizatio	n, forced-poolin	g, or otherwise)
No allow	able will be assigned to the well to non-standard unit, eliminating suc	h interest, has been ap	proved by the Div	ision.			
- CA 4251 4	500 5000		_/		/	OPERAT	OR CERTIFICATION
		888	928 W △	5126	- 1 1	I hereby	certify that the information
		SF-079	004	836'	6		in in true and complete to the ledge and belief.
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ПП	JUN1 5 1990	X	i		5	Date	/
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Ol	L CON. DIVA	C. , 15	1	1	/	SURVE	YOR CERTIFICATION
	DIST. 3		r	Y		I hereby certi	fy that the well location shown
	3 		i			on this plat i	was plotted from field notes of s made by me or under my
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