

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 32-8 Unit
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, N.M. 87401		9. WELL NO. 226
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit A , 836' FNL & 891' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27868		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 15, [REDACTED]
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6555'		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Drlg. Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-06-90 - MIRU Aztec Well Service Rig No. 289. Spudded 12 1/4" hole at 10:30 A.M. Ran 9 5/8", 36# K-55, ST&C casing set at 283.50'. RU Dowell and cement with 250 SX Cl 'G' cement with 3% CaCl₂ with 1/4# flocele/sk. Circ. 92SX cement. Plug down at 7:30 P.M. Bumped plug with 300 psi. Float held. WOC 11 hrs. NU BOP & test to 600 psi. Okay.
- 08-09-90 - RU casing crew. Ran 7", 23#, J-55, LT&C casing set at 3280'. RU Dowell & cement with 500 SX 65/35 POZ with 12% gel with 1/4# flocele/sk followed with 100 SX Cl 'G' cement with 1/4# flocele/sk followed with 50 SX Cl 'G' cement with 1 1/2% D-65. PU BOP. Set slips with 70,000#. RD and released rig at 2:30 P.M. *cl. 46SKS cement.*

RECEIVED
SEP 07 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Allred
R. A. Allred

TITLE Drilling Supervisor
(505) 599-3403

DATE 8-27-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

SEP 05 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY RT