

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079004																			
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 32-8 Unit																			
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME FARM OR LEASE NAME																			
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		9. WELL NO. 226																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit A, 836' FNL & 891' FEL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
14. PERMIT NO. 30-045-27868		DATE ISSUED 6-15-90																			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T31N, R8W		12. COUNTY OR PARISH San Juan																			
13. STATE NM		19. ELEV. CASINGHEAD																			
15. DATE SPUDDED 8-6-90	16. DATE T.D. REACHED 9-12-90	17. DATE COMPL. (Ready to prod.) Perf'd 10-5-90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6555' GL																		
20. TOTAL DEPTH, MD & TVD 3373'	21. PLUG, BACK T.D., MD & TVD 3373'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3290' - 3372' Fruitland			25. WAS DIRECTIONAL SURVEY MADE NO																		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED NO																		
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) Perf'd w/4 spf (.75" diam.) 3348'-3372'; 3290'-3320' Total 216 Shots																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection																					
35. LIST OF ATTACHMENTS																					

RECEIVED
NOV 5 - 1990
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 23 1990

FARMINGTON RESOURCE AREA

BY 27

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gail Bearden for R. A. Alford TITLE Reg. Super.

DATE 10-10-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2035	2375	Sandstone			
Kirtland	2375	3025	Shale & Sandstone			
Fruitland	3025	3290	Shale & Sandstone & Coal			
Fruitland Coal	3290	3426	Shale & Coal			
Pictured Cliffs	3428		Sandstone			