TACM TATCYTON

Revised 06/9

District II - (505) 748-1283 811 S. Flost Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazzos Road Aztec, NM 87410 District JV - (505) \$27-7131 2040 S. Pacheco Santa Fe, NM 87505

## **Energy Minerals and Natural Resources Department**

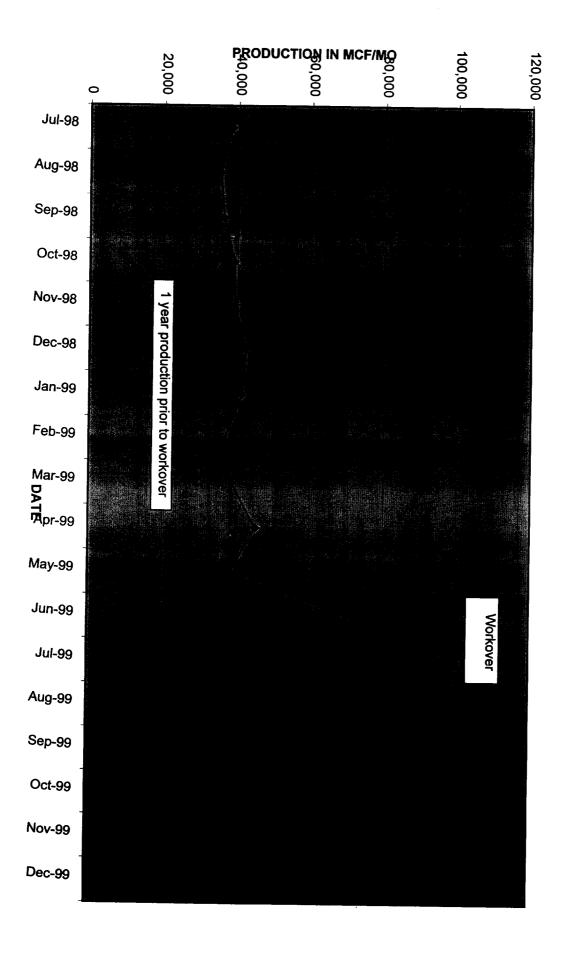
Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

**SUBMIT ORIGINA PLUS 2 COPIE** TO APPROPRIAT DISTRICT OFFIC

**APPLICATION FOR WELL WORKOVER PROJEC** 

l.	Operate	or and We	ell					```(	11/2 Off	<b>6</b> 7		
Operato	r name & a						150		OGRID N	umber y		
Ph i	llins l	Petroleu	ım Co.				`	(1) //	0176	54		
	25 Hwy							العالم المالية	12.51.71.22	N. C.		
Far	minato	n NM 87	401									
Contact	Party	n, NM 87	3.0						Phone 5	05-599-3454		
Pa	tsy Cl	ugston										
Propert	y Name					Well Number			API Number			
	Juan 3	2-8 Uni			· · · · · · · · · · · · · · · · · · ·		226		30-045-27868			
ŲL	Section	Townshi	Range	Feet From The	North/South Line	l .	1		West Line	County		
A	15	P 31N	8W	836'	North	891		Eas	t	San Juan		
II.	Worko	ver										
Date W	orkover Co	ommenced:	Previous	s Producing Pool(s)	(Prior to Workover):							
6/:	26 <i>1</i> 99		]									
	orkover Co	mpleted:										
	1/99			n Fruitland								
III.	Attach	a descript	ion of th	e Workover Prod	cedures performe	ed to in	ocrease pr	oduction	on.			
IV.	Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.										nd at	
	least th	ree month	ns of pro	duction following	the workover re	flecting	g a positiv	e prod	uction ind	rease.		
V.	· · · · · · · · · · · · · · · · · · ·											
	State o	of New Me	xico	)								
				) ss.								
	County	of San_	Juan	)								
	•	y Clugst		, being first duly	sworn, upon oat	h state	es:		,			
	1.	I am the	Operato	r. or authorized	representative of	the O	perator, o	f the a	bove-refe	renced Well.		
	2.	I have m	ade. or	caused to be ma	de, a diligent sea	arch of	the produ	action r	ecords re	asonably available fo	or this	
		Well.	,				•			•		
	3.		est of m	v knowledge, this	s application and	the da	ata used to	o prepa	are the pr	oduction curve and/o	r tabl∈	
	O.			complete and ac					•			
		(///-)	r /	11 Tru	Cm Box	~1 a <b>+</b>	own C10	-1e		6_22_00		
Signa	ture	Mu	sed	lugi/	Title Sr. Reg	guiac	ory cre	LK	Da	te		
SUBS	CRIBED	AND SW	ORN TO	before me this	22 day of _	June		2000	<u>_</u> .			
	_		U		11:	nn:-	$\sim$		- 1			
					LEIL	llio	$\mathbf{w} \cup \mathbf{v}$	Me	$n\omega$			
				1	Notary F	Public			OFFICI	AL SEAL		
My C	nmmissio	n expires:	1013	112003	•		GAEN	<b>E</b>	GILLIAN	ARMENTA		
iviy O		и охраос.			<del></del>			Note:	OTARY PUBLI Rond Flied v	C - NEW MEXICO (Ith Secretary of State)		
							-0.50	100				
FOR (	OIL CONS	ERVATION	N DIVISIO	ON USE ONLY:			-					
VI.	CERT	IFICATION	N OF AP	PROVAL:								
• • •	This A	polication	is hereb	w approved and	the above-refere	enced v	well is des	ignate	d a Well \	Norkover Project and	the	
	Divisio	yn hereby s	verifies (	he data shows a	a positive product	tion ind	crease. B	y copy	hereof, t	he Division notifies th	e	
	Secre	tary of the	Taxatio	n and Revenue I	Department of thi	is App	roval and	certifie	s that this	s Well Workover Proj	ect wa	
		eted on	57	1 99	•	• •						
•	while		<del>'t</del>	<del></del>	<del>_</del>							
Signet	ure District	Supervisor		20	OCD Dis	trict		Da	ite , ,			
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				ナシへ			<u> </u>		71 <i>110</i>	)6		
					<del></del>				τ			
VII	DATE	OF NOTIFI	CATION	TO THE SECRET	TARY OF THE TA	KATION	N AND REV	/ENUE	DEPART	MENT:		



API#	32-8 #226	mcf/Month	
30-045-27868	Jul-98	38,232	
	Aug-98	35,134	
	Sep-98	36,188	
	Oct-98	39,030	
	Nov-98	39,225	
	Dec-98	42,322	
	Jan-99	41,353	
	Feb-99	36,657	
	Mar-99	38,748	
	Apr-99	45,227	
	May-99	38,459	
	Jun-99	67,799	
	Jul-99	100,389	
	Aug-99	97,992	
	Sep-99	90,227	
	Oct-99	98,421	
	Nov-99	93,943	
	Dec-99	94,907	

## San Juan 32-8 Unit #226 SF-079004; API # 30-045-27868 Unit A, 836' FNL 7 8981' FEL Section 15, T31N, R8W; San Juan County

## Description of workover procedure used to increase production on subject well:

## A compressor was installed and the work entailed:

- 1. Taking existing surface equipment off.
- 2. Replacing old equipment with bigger equipment, (i.e., bigger separator and flow lines).
- 3. Installing compressor manifold.
- 4. Debottlenecking location eliminating any restrictions between wellhead and meter run.
- 5. Installing compressor and hooking up.

The type of compressor installed is a Cooper 305 hp. Work began approx. 6/26/99 and was completed 7/1/99.