

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 32-8 Unit
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		9. WELL NO. 223
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N, 1229' FSL & 1506' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27869		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10 T22N, R2W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6552' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-9-90

MIRU Aztec Well Service Rig No. 289. Spudded 12 1/4" hole @ 8:45 P.M.
Ran 9-5/8", 36#, J-55, ST*C Casing set @276'. RU DS and cement
w/250 SX class "G" with 3% CaCl₂ and 1/4# gelflake/sk. Circ.
85 SX cement. Plug down @ 7:15 A.M. Bumped plug w/400 PSI
Float held. WOC 9 hrs. NU BOP & test to 600 PSI-Okay.

7-13-90

RU Casing crew. Ran 7", J-55, 23#, LT&C casing set @3335'
RU DS and cement w/500 SX 65/35 POZ w/12% gel & 1/4# gelflake/sk
followed w/100 SX Class "G" with 1/4# gelflake/sk followed
w/50 SX glass "G" with 1/4# gelflake/SK with 1 1/2" D-65.
Circ 135 SX Cement. Plug down @ 8:00 A. M. Bumped plug w/1500 PSI.
PU BOP Set slips, Released Rig @9:30 A.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. A. Allred

TITLE

Drilling Supervisor

DATE

8-21-90

(505) 599-3403

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 04 1990

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side
NMOCD