P.O. Drawe D.D. Arcela, NM \$1210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Ral, Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					<del></del>		Wally	PINA			
Phillips Petroleum Com	panv				•		30-0	045-27869	)		
Address	7	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		<del></del>	··						
5525 Hwy 64 NBU 3004,	Farming	gton.	NM	87401						•	
Reason(s) for Filing (Check proper box)					Oth	Please explan	W				
New Well		Change in	Trace	orter of:	<del></del>			•			
Recompletion	OI	Ö	Dry O								
Change in Operator	Casinghese	104 🔲	Coode	omis 🔲							
Makes of energies give same			~~~~			<u></u>					
and address of previous operator										<del></del>	
IL DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	T	Well No.	Pool I	Verme, Include	ng Formation			(Leus		LEE No.	
San Juan 32-8 Unit		223			tland Co	oal	Build.	Pederal of Per	51-0	79004	
Location			A	•	<del></del>					1	
N	. 12	229	W 10	The S	South	and15	06 <b>F</b>	t From The	West	Line	
Unit Letter	. 1		, roa r	1001 130				, , , , ,			
Section 10 Township	, 3	31N	Range	78	J .NO	(PML	San	Juan		County	
38000				<del> </del>							
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	tale	$\Box$	Address (Give	oddress to wh	ich approved	copy of this for	m is to be se	9	
None	لسسا				<u></u>						
None of Authorized Transporter of Casinghead Cas or Dry Cas X								copy of this for			
Phillips Petroleum Com	pany							Farmingt	on, NM	87401	
M well produces oil or liquids,	Unit	Sec	Twp	Rge	le gre schull;	connected?	When	7			
give location of tanks.	i i		L	_i							
I this production is commingled with that f	tons stay othe	r kase or	pool, gi	ive comming!	ing order sumb	er:					
V. COMPLETION DATA			-					·····			
		Oil Well		Ces Well	New Well	Workover	Deepes	Plug Back S	ieme Res'V	Din Res'v	
Designate Type of Completion	· (X)	İ	İ		İ					J	
Data Spudded	Date Comp	L Ready to	hot		Total Depta			P.B.T.D.		ŀ	
	Ì										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth			
Perforations								Depth Caring	2504	- 1	
								<u> </u>			
	T	UBING,	CAS	ING AND	CEMENTI	YG RECOR	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<u> </u>						
	<u> </u>			·				<del> </del>			
								<del> </del> -		<del></del>	
					<u> </u>			J			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	Ş				CR.E.	D.E.I.		
OTL WELL (Test must be after to	covery of to	ial volume	of loos	od and must	be equal to or	exceed top elle	mable for the	10) 15 4			
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, a			77()			
								Choke Star	R 9 19	93	
Length of Test	Tubing Pressure				Cating Press	124		And and	I, J 13		
	<u> </u>							CONF (	ON	mv.	
Actual Prod. During Test	Oil - Bbla.				Water - Bola	1		OR I			
					<u> </u>			J	dist. 3		
GAS WELL								<u> </u>			
Actual Fred. Test - MCF/D	Length of	Test			Bols. Coods	BKMMCF		Cravity of C	ococo sase		
Actual 21002 1002	*										
Testing Method (pitot, back pr.)	Tubing Pre	saure (Sau	(-ia)		Cating Press	ure (Shut-la)		Choke Size			
terning lesenton (hunn) annul a	1							_1			
A TOP A TOP CERTIFIC	ATTE OF	COM	DT TA	NCE	1				n # # 0 #	<b>~~</b>	
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					APR 0 9 1993						
is true and complete to the best of my knowledge and belief.					r	to te Approved					
					- 14 - 12 - 13 - 15	9					
> MM it holl						Bu Bill Chang					
Senature (	<del></del>				·∥ By₋	<del></del>					
O. J. Mitchell	Product	tion F			II		SUPER	VISOR DIS	STRICT	<b>#</b> 3	
Printed Name	/50E\ '	:00 21	Tide	1	. Take	)				<del></del>	
_3-29-93	(505)		i 1 Z lephooe	No	11						
Deta						STATE OF STATE	A	18 15 Cym 187			
The Contract of the track that the contract of the										_	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.