

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	Coal Seam ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVL. ☐	Other ☐
2. NAME OF OPERATOR Amoco Production Company							
Attn: John Hampton							
3. ADDRESS OF OPERATOR P.O. Box 800, Denver, Colorado 80201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180' FNL, 1860' FEL, NW/NE At top prod. interval reported below At total depth							
14. PERMIT NO.		30 045 27882		DATE ISSUED 6/13/90			
15. DATE SPUDDED		7/27/90		16. DATE T.D. REACHED		7/31/90	
17. DATE COMPL. (Ready to prod.)		11/16/90		18. ELEVATIONS (DF, RKB, RT, GR, etc.)*		6093' GR	
20. TOTAL DEPTH, MD & TVD		3028'		21. PLUG BACK T.D., MD & TVD		2977'	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2572'-2832' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE		no	
26. TYPE ELECTRIC AND OTHER LOGS RUN		Caliper, Density, Gamma Ray, Micro log		27. WAS WELL CORED		no	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	278'	12 1/4"	165 sx Cl G ashcroft		0	
5 1/2"	17#	3015'	7 7/8"	1st stg) 50sx Cl G 35/65poz		0	
DV tool Set @ 2011'		tail w/200	sx Cl B western	(2nd stg) 480 sx Cl G 65/35poz,		tail W/60 sx Cl B western.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2700'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRAC, REPER, CEMENT SQUEEZE, ETC.			
See Attached				DEPTH INTERVAL (MD)			
				See attached			
				JAN 22 1991			
				OIL CON. DIV.			
				DIST. 3			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/1/90		Flowing				SI/WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/16/90	24	32/64	→	0	469	0	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300	320	→	0	469			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							ACCEPTED FOR RECORD
To be Sold							TEST WITNESSED BY
							JAN 15 1991
35. LIST OF ATTACHMENTS							FARMINGTON RESOURCE AREA
Perf and Frac info. Cement reports							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		J. Hampton/CUB			TITLE		Sr. Staff Admin. Supv
					DATE		12/11/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Fruitland Pictured Cliffs	2540' 2846'	

Perf: 10/29/90

2572'-2574', W/4 JSPF, .46" diam., 8 shots open.
2576'-2580', W/4 JSPF, .46" diam., 16 shots open.
2583'-2585', W/4 JSPF, .46" diam., 8 shots open.
2593'-2596', W/4 JSPF, .46" diam., 12 shots open.
2619'-2623', W/4 JSPF, .46" diam., 16 shots open.
2627'-2629', W/4 JSPF, .46" diam., 8 shots open.
2712'-2724', W/4 JSPF, .46" diam., 48 shots open.
2726'-2732', W/4 JSPF, .46" diam., 24 shots open.
2753'-2757', W/4 JSPF, .46" diam., 16 shots open.
2759'-2762', W/4 JSPF, .46" diam., 12 shots open.
2772'-2782', W/4 JSPF, .46" diam., 40 shots open.

Frac: 10/31/90 2572'-2782'

Frac down casing with 187000 gal fresh water slick, 15600# 40/70 sn,
140400# 20/40 sn, AIR 90BPM, AIP 1800psi.

Perf: 10/31/90 2830'-2832', W/4 JSPF, .46" diam., 8 shots open.