Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		IL CONSE		/						
DISTRICT I P.O. Box 1980, Hobbs,	WELL API NO. 3004527890									
DISTRICT II P.O. Drawer DD, Artes		5. Indicate Type of Lease								
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410							6. State Oil & Gas Lease No.			
(DO NOT USE THIS	UNDRY NOTICE FORM FOR PROPO FERENT RESERVOI (FORM C-10	7. Lease Name or Unit Agreement Name Florance Gas Com /G/								
1. Type of Well:										
WELL	GAS WELL X	OTHER				0.37.037				
2. Name of Operator	0	A	Attention:	ally Steams		8. Well No.				
Amoco Production			Kelly Stearns				9. Pool name or Wildcat			
3. Address of Operator P.O. Box 800		Colorado	80201	(303) 830	-4457	9. Pool name o	Blanco Mesaverde			
4. Well Location	D 1100		Mort	h *******	14	90 East Eas	om The East	t Line		
Unit Letter	B : 1190	Feet From The	NOIL	Line and		Feet Fit	om the	- Line		
Santing.	30	Township	30N	Range 8W	N	МРМ	San Juan	County		
Section		•		ther DF, RKB, RT, G						
				5694' GR		. 0.1	D-4-			
11.	Check Appro	priate Box t	o Indicate	Nature of Not	ice, Re	port, or Oth	ier Data			
5 ₩	TICEOFINIE	TION TO:			SUI	BSEQUENT F	REPORT OF:			
PERFORM REMEDIAL	WORKE TO VE	LUE AND ABAI	NDON	REMEDIAL WO	ORK		ALTERING CASIN	G \square		
TEMPORARILY ABAN		ب ا		COMMENCE D	RILLING	OPNS.	PLUG AND ABAN	DONMENT		
TEMICONOMIC (1993) ON MICE CANADA CONTRACTOR OF THE CONTRACTOR OF										
PULL OR ALTER CASING TEST AND CE OTHER: OTHER:										
OTHER:								nranased		
12. Describe Proposed (work) SEE RULE		ons (Clearly state	all pertinent de	itails, ana give perun	eni aaies, i	nciuang esumaie	u ame of starting any	proposca		
Amoco has decidenthe changes to t	ded not to drill to he original casing	the Fruitland a	as originally g program f	planned. This loo rom the previousl	cation wi y approv	ill be drilled to red Fruitland A	the Mesaverde. P APD .	lease note		
Former program						•		• .		
SIZE OF HOLE	SIZE OF CASING	G WEIGHT PI	ER FOOT S	ETTING DEPTH		OF CEMENT				
12 1/4"	9 5/8"	36		250'		f Cl. B	Surface			
8 3/4"	7*	20	0#	2390'		f CI. B	Surface			
6 1/4"	5 1/2"	2	3#	No. 19 April 1999	None			e e e e e e e e e e e e e e e e e e e		
New program for	r Mesaverde:				0.4.00	o or otherit	EST. TOP			
SIZE OF HOLE 12 1/4"	SIZE OF CASING 9 5/8"	_	PER FOOT 36#	SETTING DEPTH 400'		S OF CEMENT 32 cf Cl. B	Surface			
8 3/4*	7"		23#	2652'	74	IO cf Cl. B	Surface			
6 1/4"	4 1/2"		11.6#	4900-2552'	39	99 cf Cl. G				
I hereby certify that th	e information above i	is true and comple	te to the best o	f my knowledge and l	pelief.			<u> </u>		
1111 V	1 Stams	,			usiness	Analyst	DATE06-1	6-1993		
SIGNATURE A ALAZA TYPE OR PRINT NAME	200-0	elly Stearns					TELEPHONE NO. (30	03) 830-4457		
THE OR FRENT NAME						· · · · · · · · · · · · · · · · · · ·				
(This space for State U	Jse)	フ		ammiru A	11 U AC	INCORPTAD D	isi.#3 JUN	2 0 1007		
APPROVED BY	me / 6	wich		TITLE	IL & UAS	INSPECTOR, D	DATE JUIN	£ 7 177.		

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT I

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 **Revised 1-1-89**

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

P.O.Box 2088



P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator					Lease		Well No.				
Amoco Production Company			Florance Gas Com /G/					1			
Init Letter Section Township			Range			County					
В	30 30N			NN W8			M San Juan				
Actual Footage Loc	ation of feet fro	R1a	orth	line and	1490)	feet fr	om the	Eas	t line	
Ground level Elev.		Producing I	Formation		Pool					Dedicated Acreage:	
5694' GR		Bianco Me			Blanco Me	sa Verde				E/2 290.6 Acres	
									. -	2,2 2000	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?											
□ v	'es		lo Ifan	swer is "yes" 1	type of con	solidation —					
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.										f this form if	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.											
		<u> </u>						OPE	RATO	R CERTIFICATION	
1								1	herby cer	tify that the information contained	
					_				herein is true and complete to the best of my		
					190'			knowle	ige and be	nlief.	
					= =			Signa	ture,	1,)	
								K	\mathcal{U}	L NATAMA)	
İ						1490	,	Printe	d Nam		
					O_{\uparrow}				•	Kelly Stearns	
l n	EG	EIA	EM					Positi	on		
			_ [[]]						В	usiness Analyst	
12	HIM	7 7 1003			İ			Comp	-		
	JUN	1 7 1993	•						Amoco	Production Company	
OIL CON. DIV.							*	Date			
									Jun 16 1993		
	U	IST. 3	3	0				s	JRVF	Y CERTIFICATION	
										set the well location shown on this	
								plat wa made b	s plotted f r me or ur true and c	from field notes of actual surveys noder my supervision, and that the correct to the best of my knowledge	
								Date	Surveye	ed e	
·										May 15 1990	
								_	ture & :	Seal of Surveyor	
								Certif	icate N	0.	
										On File	
0 330 660	990 13	20 1650 1	980 2310 26	40 2000	1500	1000	500 0				