

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copiesState of New Mexico
Energy, Minerals and Natural Resources DepartmentDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

FEB - 9 1994

WELL COMPLETION OR RECOMPLETION RECORD						WELL API NO. 3004527890									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.									
2. Name of Operator Amoco Production Company						7. Lease Name or Unit Agreement Name FLORANCE									
3. Address of Operator P.O. Box 800 Denver Colorado 80201						8. Well No. 11R									
4. Well Location Unit Letter B : 1190 Feet From The North Line and 1490 Feet From The East Line Section 30 Township 30N Range 8W NMPM San Juan County						9. Pool name or Wildcat BLANCO MESAVERDE									
10. Date Spudded 12-06-93		11. Date T.D. Reached 12-14-93		12. Date Compl. (Ready to Prod.) 02-01-94		13. Elevations (DF & RKB, RT, GR, etc.) 5894' GR									
15. Total Depth 5085'		16. Plug Back T.D. 4990'		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools YES Cable Tools NO									
19. Producing Interval(s), of this completion - Top, Bottom, Name 4112'-4837' MESAVERDE						20. Was Directional Survey Made									
21. Type Electric and Other Logs Run CBL, HI-RES INDUCTION, SPECTRAL DENSITY, EPITHERMAL DENSITY						22. Was Well Cored N									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9.625"		36#		405'		12.25"		300 sx CL B							
7"		23#		2818'		8.750"		1st stg: 205 sx CL B 2nd stg:							
								310 sx CL B, tail 100 sx CL B							
4.5" LONG		11.6#		5070'		6.250"		300 sx CL B							
STRING															
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4699'			
26. Perforation record (interval, size, and number) SEE ATTACHED.								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
												SEE ATTACHED.			
28. PRODUCTION															
Date First Production 01-24-94				Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING								Well Status (Prod. or Shut-in) SHUT IN			
Date of Test 01-29-94		Hours Tested 24		Choke Size Choke Size 3/4"		Prod'n For Test Period		Oil - Bbl. 2102		Gas - MCF 2102		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. 145		Casing Pressure 500		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 2102		Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD.												Test Witnessed By			
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Kelly Stearns				Printed Name Kelly Stearns				Title Business Analyst				Date 02-07-1994			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4108'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4233'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4610'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4990'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

FLORANCE #11R
MESAVERDE COMPLETION
2/7/94

MIRUSU 1/16/94. NDWH. NUBOP. TIH TAG CMT AT 4992'. DRILL CMT TO 5077'.
PRESSURE TEST CSG TO 3500#. HELD.

PERF: TIH. PERF W/1 JSPF WITH .34" HOLE. PERF THE FOLLOWING INTERVALS: 4544',
4575' 4580', 4600', 4602', 4604', 4646', 4657', 4667', 4678', 4683', 4685', 4707',
4710', 4718', 4730', 4763', 4774', 4789', 4836'.

TIH W/TBG AND PKR TO 4500'. TIH W/PKR SET AT 4530'. RIG UP HES. PUMP ON PERFS.
BROKE DOWN AT 2800#. RIG DOWN HES.

FRAC: PUMPED 58,321 GALLONS GEL AND 126,000 POUNDS 16/30 SAND. AVERAGE
INJECTION RATE OF 41 BBLS PER MINUTE AT AN AVERAGE INJECTION PRESSURE OF
1080#.

TIH SET RBP AT 4530'. TOH. TIH W/DUMP BAILER SPOT 1 SK SAND ON RBP. TOH.

PERF: PERF THE FOLLOWING INTERVALS W/2 JSPF .34" HOLE: 4112',-4130', 4134'-
4157', 4167'-4171', 4173'-4180', 4183'-4188', 4229'-4231', 4389'-4398', 4407'-4411',
4467'-4474'.

RIG UP HLS. TEST ALL LINES TO 5600#. HELD.

FRAC: PUMP 29,225 GALLONS FOAM, 180,000# 16/30 SAND, 1,200,569 CF N/2.
AVERAGE INJECTION RATE 50 BPM. AVERAGE INJECTION PRESSURE 2790 PSI.

TIH TBG. CLEAN OUT WITH N/2 TO RBP. UNSET PLUG. TOH. TIH TBG. CLEAN OUT WITH
N/2 4876'. TOH. TIH TBG. CLEAN OUT WITH N/2 FROM 4792' TO 5075'. TOH TBG.

PERF: PERF THE FOLLOWING INTERVALS W/2 JSPF .34" HOLES: 4543'-4546', 4573'-
4585', 4598'-4605', 4645'-4649', 4654'-4659', 4665'-4669', 4577'-4690', 4704'-4711',
4714'-4719', 4729-4713', 4758'-4763', 4773'-4775', 4789'-4790', 4833'-4837'.

TIH. LAND TBG AT 4632'. TIH W/TBG. TAG FILL AT 4984'. CLEAN OUT FILL TO 5075'.
TOH TBG. LAND TBG AT 4699', MULE SHOE AND 1 JT TBG, SN AND CONV COLLAR, SN
AT 4667'. NDBOP. NUWH. RDMOSU 2/1/94.

