

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

FEB - 9 1994

OIL CON. DIV

WELL API NO. 3004527890
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FLORANCE
8. Well No. 11R
9. Pool name or Wildcat BLANCO MESAVERDE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5694' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	
Attention: KELLY STEARNS	
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter B : 1190 Feet From The NORTH Line and 1490 Feet From The EAST Line Section 30 Township 30N Range 8W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5694' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: PERF & FRAC <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PERF: TIH PERF W/1 JSPF WITH .34" HOLE. PERF THE FOLLOWING INTERVALS: 4544', 4575', 4580', 4600', 4602', 4604', 4646', 4657', 4667', 4678', 4683', 4685', 4707', 4710', 4718', 4730', 4763', 4774', 4789', 4836'.

FRAC: PUMPED 58,321 GALLONS GEL AND 126,000 POUNDS 16/30 SAND. AVERAGE INJECTION RATE OF 41 BARRELS PER MINUTE AT AN AVERAGE INJECTION PRESSURE OF 1080#.

PERF: PERF THE FOLLOWING INTERVALS w/2 JSPF .34" HOLE: 4112'-4130', 4134'-4157', 4167'-4171', 4173'-4180', 4183'-4188', 4229'-4231', 4389'-4398', 4407'-4411', 4467'-4474'.

FRAC: PUMP 29,225 GALLONS FOAM, 180,000# 16/30 SAND, 1,200,569 CF N/2. AVERAGE INJECTION RATE OF 50 BPM. AVERAGE INJECTION PRESSURE OF 2790 PSI.

PERF: PERF THE FOLLOWING INTERVALS W/2 JSPF .34" HOLES: 4543'-4546', 4573'-4585', 4598'-4605', 4645'-4649', 4654'-4659', 4665'-4669', 4577'-4690', 4704'-4711', 4714'-4719', 4729'-4713', 4758'-4763', 4773'-4775', 4789'-4790', 4833'-4837'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Stearns TITLE BUSINESS ANALYST DATE 02-08-1994
TYPE OR PRINT NAME KELLY STEARNS TELEPHONE NO. (303) 830-4457

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE FEB 09 1994

CONDITIONS OF APPROVAL, IF ANY: