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1000 Rio Uraos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

CONFIDENTIAL

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well No. 30-045-27890
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change In Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change In Operator ☐ Casinghead Gas ☐ Condensate ☐ ☐ Other (Please explain) _____		
If change of operator give name and address of previous operator _____		

FEB - 9 1994

OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 11 R	Pool Name, including Formation Blanco Mesaverde	Kind of Lease Fee	Lease No.
Location Unit Letter B : 1190 Feet From The North Line and 1490 Feet From The East Line Section 30 Township 30N Range 8W , NMPM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P.O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
If this production is commingled with that from any other lease or pool, give commingling order number: _____		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dif Res'v
		X	X					
Date Spudded 12-6-93	Date Compl. Ready to Prod. 2-1-94		Total Depth 5085'		P.D.T.D. 4990'			
Elevations (DF, RKB, RT, GR, etc.) 5694' GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4112'		Tubing Depth 4699'			
Perforations 4112'-4837' Mesaverde				Depth Casing Shoe				

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	405'	300 SX CL B
8.75"	7"	2818'	1st Stg=205 SX CL B*
6.25"	4.5" long string	5070'	300 SX CL B
	2 3/8"	4699'	

V. TEST DATA AND REQUEST FOR ALLOWABLE #2nd Stg=310 SX CL B, Tail w/100 SX CL B
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D 2102	Length of Test 24 hours
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 145
	Ubls. Condensate/MCF 0
	Casing Pressure (Shut-in) 500
	Clarity of Condensate 3/4"
	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kelly Stearns
Signature
Kelly Stearns
Printed Name
2-8-94
Date
Business Analyst
Title
(303) 830-4457
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 10 1994**

By **ORIGINAL SIGNED BY ERNIE BUSCH**

Title **DEPUTY OIL & GAS INSPECTOR, DIST. 3**